

1140

Classes A and B

PRIVATE UTILITY

ANNUAL REPORT

OF

NAME City Gas Company

PRINCIPAL OFFICE 733 Fifth Avenue, Antigo WI 54409

FOR THE YEAR ENDED December 31, 2003

ELECTRIC, WATER, OR GAS UTILITY

TO

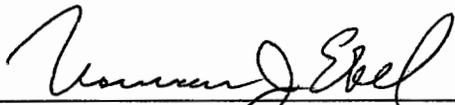
PUBLIC SERVICE COMMISSION OF WISCONSIN

P. O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Section 196.07, Wis. Stats. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Section 196.66, Wis. Stats. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

RECEIVED
2004 MAR 31 4 10 23
PUBLIC SERVICE COMMISSION
OF WISCONSIN

**FERC FORM NO 2:
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

| IDENTIFICATION | | |
|--|---|---|
| 01 Exact Legal Name of Respondent CITY GAS COMPANY | | 02 Year of Report Dec. 31, 2003 |
| 03 Previous Name and Date of Change (if name changed during year) | | |
| 04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code) 733 FIFTH AVE., ANTIGO, WI 54409 | | |
| 05 Name of Contact Person N. JOHN EBEL | | 06 Title of Contact Person SECRETARY / TREASURER |
| 07 Address of Contact Person (Street, City, State, Zip Code) 733 FIFTH AVE., ANTIGO, WI 54409 | | |
| 08 Telephone of Contact Person, Including Area Code (715)-627-4351 | 09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr) 3/29/04 |
| ATTESTATION | | |
| The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report. | | |
| 01 Name NORMAN J. Ebel | | 02 Title Sec / Treas. |
| 03 Signature  | | 04 Date Signed (Mo, Day, Yr) 3/29/04 |
| Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction. | | |

| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|
| LIST OF SCHEDULES (Natural Gas Company) | | | |
| Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. | | Omit pages where the responses are "none," "not applicable," or "NA." | |
| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
| GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS | | | |
| General Information | 101 | Ed. 12-87 | |
| Control Over Respondent | 102 | Ed. 12-87 | |
| Corporations Controlled by Respondent | 103 | Ed. 12-87 | |
| Officers | 104 | Ed. 12-87 | |
| Directors | 105 | Ed. 12-88 | |
| Security Holders and Voting Powers | 106-107 | Ed. 12-87 | |
| Important Changes During the Year | 108-109 | Ed. 12-87 | |
| Comparative Balance Sheet | 110-113 | Ed. 12-88 | |
| Statement of Income for the Year | 114-117 | Ed. 12-88 | |
| Statement of Retained Earnings for the Year | 118-119 | Ed. 12-88 | |
| Statement of Cash Flows | 120-121 | Rev. 12-88 | |
| Notes to Financial Statements | 122-123 | Ed. 12-88 | |
| BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts) | | | |
| Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion | 200-201 | Ed. 12-88 | |
| Gas Plant in Service | 204-209 | Ed. 12-88 | |
| Gas Plant Leased to Others | 213 | Ed. 12-88 | |
| Gas Plant Held for Future Use | 214 | Ed. 12-88 | |
| Production Properties Held for Future Use | 215 | Ed. 12-88 | |
| Construction Work in Progress - Gas | 216 | Ed. 12-87 | |
| Construction Overheads - Gas | 217 | Ed. 12-87 | |
| General Description of Construction Overhead Procedure | 218 | Ed. 12-88 | |
| Accumulated Provision for Depreciation of Gas Utility Plant | 219 | Ed. 12-87 | |
| Gas Stored | 220 | Ed. 12-87 | |
| Nonutility Property | 221 | Ed. 12-88 | |
| Accumulated Provision for Depreciation and Amortization of Nonutility Property | 221 | Ed. 12-87 | |
| Investments | 222-223 | Ed. 12-86 | |
| Investments in Subsidiary Companies | 224-225 | Ed. 12-87 | |
| Gas Prepayments Under Purchase Agreements | 226-227 | Ed. 12-88 | |
| Advances for Gas Prior to Initial Deliveries or Commission Certification | 229 | Ed. 12-87 | |
| Prepayments | 230 | Ed. 12-88 | |
| Extraordinary Property Losses | 230 | Ed. 12-88 | |
| Unrecovered Plant and Regulatory Study Costs | 230 | Ed. 12-88 | |
| Preliminary Survey and Investigation Charges | 231 | Ed. 12-88 | |
| Miscellaneous Deferred Debits | 233 | Ed. 12-88 | |
| Accumulated Deferred Income Taxes (Account 190) | 234-235 | Ed. 12-88 | |
| BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) | | | |
| Capital Stock | 250-251 | Ed. 12-86 | |
| Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock | 252 | Ed. 12-86 | |
| Other Paid-in Capital | 253 | Ed. 12-86 | |
| Discount on Capital Stock | 254 | Ed. 12-86 | |
| Capital Stock Expense | 254 | Ed. 12-86 | |
| Securities Issued or Assumed and Securities Refunded or Retired During the Year | 255 | Ed. 12-86 | |
| Long-Term Debt | 256-257 | Ed. 12-88 | |
| Unamortized Debt Exp., Premium and Discount on Long-Term Debt | 258-259 | Ed. 12-88 | |

| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|---|---|---|---------------------------------|
| LIST OF SCHEDULES (Natural Gas Company) (Continued) | | | |
| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
| BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued) | | | |
| Unamortized Loss and Gain on Recquired Debt | 260 | Ed. 12-86 | |
| Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes | 261 | Ed. 12-88 | |
| Taxes Accrued, Prepaid and Charged During Year | 262-263 | Ed. 12-88 | |
| Investment Tax Credits Generated and Utilized | 264-265 | Ed. 12-88 | |
| Accumulated Deferred Investment Tax Credits | 266-267 | Ed. 12-88 | |
| Miscellaneous Current and Accrued Liabilities | 268 | Ed. 12-86 | |
| Other Deferred Credits | 269 | Ed. 12-88 | |
| Undelivered Gas Obligations Under Sales Agreements | 270-271 | Ed. 12-88 | |
| Accumulated Deferred Income Taxes-Accelerated Amortization Property | 272-273 | Ed. 12-88 | |
| Accumulated Deferred Income Taxes-Other Property | 274-275 | Ed. 12-88 | |
| Accumulated Deferred Income Taxes-Other | 276-277 | Ed. 12-88 | |
| INCOME ACCOUNT SUPPORTING SCHEDULES | | | |
| Gas Operating Revenues | 300-301 | Ed. 12-86 | |
| Distribution Type Sales by State | 302-303 | Ed. 12-88 | |
| Residential and Commercial Space Heating Customers | 305 | Ed. 12-88 | |
| Interruptible, Off Peak, and Firm Sales to Distribution System Industrial Customers | 305 | Ed. 12-88 | |
| Field and Main Line Industrial Sales of Natural Gas | 306-309 | Ed. 12-87 | |
| Sales for Resale-Natural Gas | 310-311 | Ed. 12-88 | |
| Revenue from Transportation of Gas of Others-Natural Gas | 312-313 | Rev. 12-88 | |
| Sales of Products Extracted from Natural Gas | 315 | Ed. 12-86 | |
| Revenues from Natural Gas Processed by Others | 315 | Ed. 12-86 | |
| Gas Operation and Maintenance Expenses | 320-325 | Ed. 12-88 | |
| Number of Gas Department Employees | 325 | Ed. 12-88 | |
| Exploration and Development Expenses | 326 | Ed. 12-87 | |
| Abandoned Leases | 326 | Ed. 12-87 | |
| Gas Purchases | 327 | Ed. 12-87 | |
| Exchange Gas Transactions | 328-330 | Rev. 12-88 | |
| Gas Used in Utility Operations-Credit | 331 | Ed. 12-88 | |
| Transmission and Compression of Gas by Others | 332-333 | Ed. 12-86 | |
| Other Gas Supply Expenses | 334 | Ed. 12-87 | |
| Miscellaneous General Expenses-Gas | 335 | Ed. 12-86 | |
| Depreciation, Depletion, and Amortization of Gas Plant | 336-338 | Ed. 12-88 | |
| Income from Utility Plant Leased to Others | 339 | Ed. 12-86 | |
| Particulars Concerning Certain Income Deduction and Interest Charges Accounts | 340 | Ed. 12-86 | |
| COMMON SECTION | | | |
| Regulatory Commission Expenses | 350-351 | Ed. 12-88 | |
| Research, Development and Demonstration Activities | 352-353 | Ed. 12-87 | |
| Distribution of Salaries and Wages | 354-355 | Ed. 12-88 | |
| Charges for Outside Professional and Other Consultative Services | 357 | Ed. 12-87 | |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

LIST OF SCHEDULES (Natural Gas Company) (Continued)

| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|------------------------------|------------------------|----------------|
| GAS PLANT STATISTICAL DATA | | | |
| Natural Gas Reserves and Land Acreage | 500-501 | Ed. 12-88 | |
| Changes in Estimated Natural Gas Reserves | 503 | Ed. 12-88 | |
| Changes in Est. Hydrocarbon Reserves and Costs, and Net Realizable Value | 504-505 | Ed. 12-88 | |
| Natural Gas Production And Gathering Statistics | 506 | Ed. 12-88 | |
| Products Extraction Operations-Natural Gas | 507 | Ed. 12-88 | |
| Compressor Stations | 508-509 | Ed. 12-86 | |
| Gas and Oil Wells | 510 | Ed. 12-87 | |
| Field and Storage Lines | 511 | Ed. 12-87 | |
| Gas Storage Projects | 512-513 | Ed. 12-88 | |
| Transmission Lines | 514 | Ed. 12-87 | |
| Liquefied Petroleum Gas Operations | 516-517 | Ed. 12-86 | |
| Transmission System Peak Deliveries | 518 | Ed. 12-88 | |
| Auxiliary Peaking Facilities | 519 | Ed. 12-86 | |
| Gas Account-Natural Gas | 520-521 | Ed. 12-88 | |
| System Map | 522 | Ed. 12-86 | |
| Footnotes | 551 | | |
| Stockholders' Reports | - | | |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

N. JOHN EBEL, SECRETARY / TREASURER
733 FIFTH AVE., ANTIGO WI. 54409

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If of organization and the date organized.

WISCONSIN - DATE OF INCORPORATION 1914

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NOT APPLICABLE

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

NATURAL GAS UTILITY - WISCONSIN

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes... Enter the date when such independent accountant was initially engaged: _____
(2) No

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or

beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

CONTROLLING CORPORATION: MASTER GAS SERVICE COMPANY
MANNER AND EXTENT OF CONTROL: 81% COMMON STOCK OWNERSHIP

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests,

state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the

other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|-----------------------------------|-------------------------|-----------------------------------|----------------------|
| NONE | | | |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbency of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) |
|----------|-----------------------|---------------------|---------------------|
| 1 | PRESIDENT | ROBERT C. RICE | 48,360 |
| 2 | VICE-PRESIDENT | DALE L. MADESON | 48,360 |
| 3 | SECRETARY - TREASURER | NORMAN J. EBEL | 96,792 |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | | | |
| 36 | | | |
| 37 | | | |
| 38 | | | |
| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 | | | |
| 46 | | | |
| 47 | | | |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

| Name (and Title) of Director (a) | Principal Business Address (b) |
|---|---|
| ROBERT C. RICE, PRESIDENT DALE L. MADESON, VICE-PRESIDENT NORMAN J. EBEL, SECRETARY / TREASURER | 733 FIFTH AVE., P.O. BOX 370, ANTIGO, WI. 54409 SAME SAME |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

| | | |
|--|---|---|
| 1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: N/A | 2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy Total: 1000 By proxy: - | 3. Give the date and place of such meeting: 04/03/03 |
|--|---|---|

| Line No. | Name (Title) and Address of Security Holder (a) | VOTING SECURITIES Number of votes as of (date): December 31, 2003 | | | |
|----------|--|---|---------------------|------------------------|--------------|
| | | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | OTHER (e) |
| 4 | TOTAL votes of all voting securities | 1,000 | 1,000 | | |
| 5 | TOTAL number of security holders | 4 | 4 | | |
| 6 | TOTAL votes of security holders listed below | 1,000 | 1,000 | | |
| 7 | MASTER GAS SERVICE COMPANY | 808.5 | 808.5 | | |
| 8 | ROBERT C. RICE | 1.0 | 1.0 | | |
| 9 | DALE L. MADESON | 189.5 | 189.5 | | |
| 10 | NORMAN J. EBEL | 1.0 | 1.0 | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

SECURITY HOLDERS AND VOTING POWERS (Continued)

| Line No. | Name (Title) and Address of Security Holder (a) | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | OTHER (e) |
|----------|--|--------------------|---------------------|------------------------|--------------|
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | | | | | |
| 47 | | | | | |
| 48 | | | | | |
| 49 | | | | | |
| 50 | | | | | |
| 51 | | | | | |
| 52 | | | | | |
| 53 | | | | | |
| 54 | | | | | |
| 55 | | | | | |
| 56 | | | | | |
| 57 | | | | | |
| 58 | | | | | |
| 59 | | | | | |
| 60 | | | | | |
| 61 | | | | | |
| 62 | | | | | |
| 63 | | | | | |
| 64 | | | | | |
| 65 | | | | | |
| 66 | | | | | |
| 67 | | | | | |
| 68 | | | | | |
| 69 | | | | | |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing

sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. Estimated increase or decrease in annual revenue due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. NONE
2. NONE
3. NONE
4. NONE
5. NONE
6. NONE
7. NONE
8. UNION CONTRACT AGREEMENT, MAY 1, 2000 TO APRIL 30 2003. \$.70/HR INCREASE FOR EACH YEAR OF CONTRACT
9. NONE
10. NONE
11. NONE
12. NONE

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

IMPORTANT CHANGES DURING THE YEAR (Continued)

| Name of Respondent CITY GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---|---------------------------------|
| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) | | | | |
| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 7,602,421 | 7,971,194 |
| 3 | Construction Work in Progress (107) | 200-201 | 0 | 0 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 7,602,421 | 7,971,194 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115) * | 200-201 | 2,995,457 | 3,188,537 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | -- | 4,606,964 | 4,782,657 |
| 7 | Nuclear Fuel (120.1-120.4, 120.6) | 202-203 | | |
| 8 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) * | 202-203 | | |
| 9 | Net Nuclear Fuel (Enter Total of line 7 less 8) | -- | 0 | 0 |
| 10 | Net Utility Plant (Enter Total of lines 6 and 9) | -- | 4,606,964 | 4,782,657 |
| 11 | Utility Plant Adjustments (116) | 122 | | |
| 12 | Gas Stored Underground - Noncurrent (117) | -- | | |
| 13 | OTHER PROPERTY AND INVESTMENTS | | | |
| 14 | Nonutility Property (121) | 221 | 4,496 | 0 |
| 15 | (Less) Accum. Prov. for Depr. and Amort. (122) | -- | | |
| 16 | Investments in Associated Companies (123) | -- | | |
| 17 | Investment in Subsidiary Companies (123.1) | 224-225 | | |
| 18 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | -- | | |
| 19 | Other Investments (124) | -- | 0 | 0 |
| 20 | Special Funds (125-128) | -- | 265,591 | 282,827 |
| 21 | TOTAL Other Property and Investments (Total of lines 14 thru 17,19,20) | | 270,087 | 282,827 |
| 22 | CURRENT AND ACCRUED ASSETS | | | |
| 23 | Cash (131) | -- | (12,001) | 7,957 |
| 24 | Special Deposits (132-134) | -- | 0 | 0 |
| 25 | Working Funds (135) | -- | 400 | 400 |
| 26 | Temporary Cash Investments (136) | -- | 0 | 0 |
| 27 | Notes Receivable (141) | -- | | |
| 28 | Customer Accounts Receivable (142) | -- | 470,276 | 580,973 |
| 29 | Other Accounts Receivable (143) | -- | 68,289 | 0 |
| 30 | (Less) Accum. Prov. for Uncollectible Acct.- Credit (144) | -- | | |
| 31 | Notes Receivable from Associated Companies (145) | -- | | |
| 32 | Accounts Receivable from Associated Companies (146) | -- | | |
| 33 | Fuel Stock (151) | 227 | | |
| 34 | Fuel Stock Expenses Undistributed (152) | 227 | | |
| 35 | Residuals (Elec) and Extracted Products | 227 | | |
| 36 | Plant Materials and Operating Supplies (154) | 227 | | |
| 37 | Merchandise (155) | 227 | | |
| 38 | Other Materials and Supplies (156) | 227 | 74,377 | 72,685 |
| 39 | Nuclear Materials Held for Sale (157) | 202-203/227 | | |
| 40 | Stores Expenses Undistributed (163) | 227 | | |
| 41 | Gas Stored Underground - Current (164.1) | -- | 482,682 | 778,618 |
| 42 | Liquefied Natural Gas Stored (164.2) | -- | | |
| 43 | Liquefied Natural Gas Held for Processing (164.3) | -- | | |
| 44 | Prepayments (165) | -- | 102,030 | 70,177 |
| 45 | Advances for Gas Explor., Develop. and Prod. (166) | -- | | |
| 46 | Other Advances for Gas (167) | -- | | |
| 47 | Interest and Dividends Receivable (171) | -- | | |
| 48 | Rents Receivable (172) | -- | | |
| 49 | Accrued Utility Revenues (173) | -- | 310,306 | 345,757 |
| 50 | Miscellaneous Current and Accrued Assets (174) | -- | 0 | 0 |
| 51 | TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50) | | 1,496,359 | 1,856,567 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: <input checked="" type="checkbox"/> (1) An Original <input type="checkbox"/> (2) A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|----------|---|----------------------|-------------------------------------|-------------------------------|
| 52 | DEFERRED DEBITS | | | |
| 53 | Unamortized Debt Expenses (181) | — | | |
| 54 | Extraordinary Property Losses (182.1) | 230 | | |
| 55 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230 | | |
| 56 | Preliminary Survey and Investigation Charges (Electric) (183) | — | | |
| 57 | Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2) | — | | |
| 58 | Clearing Accounts (184) | — | | |
| 59 | Temporary Facilities (185) | — | | |
| 60 | Miscellaneous Deferred Debits (186) | 233 | | 22,152 |
| 61 | Deferred Losses from Disposition of Utility Plant (187) | — | | |
| 62 | Research, Development and Demonstration Expenditures (188) | 352-353 | | |
| 63 | Unamortized Loss on Reacquired Debt (189) | — | | |
| 64 | Accumulated Deferred Income Taxes (190) | 234 | | |
| 65 | Unrecovered Purchased Gas Costs (191) | — | | |
| 66 | TOTAL Deferred Debits (Enter Total of lines 53 thru 65) | | 0 | 22,152 |
| 67 | TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66) | | 6,373,410 | 6,944,203 |

| Name of Respondent CITY GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|-------------------------------------|---|---------------------------------|
| COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) | | | | | |
| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) | |
| 1 | PROPRIETARY CAPITAL | | | | |
| 2 | Common Stock Issued (201) | 250-251 | 100,000 | 100,000 | |
| 3 | Preferred Stock Issued (204) | 250-251 | | | |
| 4 | Capital Stock Subscribed (202, 205) | 252 | | | |
| 5 | Stock Liability for Conversion (203, 206) | 252 | | | |
| 6 | Premium on Capital Stock (207) | 252 | | | |
| 7 | Other Paid-In Capital (208-211) | 253 | 17,757 | 17,757 | |
| 8 | Installments Received on Capital Stock (212) | 252 | | | |
| 9 | (Less) Discount on Capital Stock (213) | 254 | | | |
| 10 | (Less) Capital Stock Expense (214) | 254 | | | |
| 11 | Retained Earnings (215, 215.1, 216) ** | 118-119 | 3,479,806 | 3,954,320 | |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | | | |
| 13 | (Less) Reacquired Capital Stock (217) | 250-251 | | | |
| 14 | TOTAL Proprietary Capital (Enter Total of lines 2 thru 13) | — | 3,597,563 | 4,072,077 | |
| 15 | LONG-TERM DEBT | | | | |
| 16 | Bonds (221) | 256-257 | | | |
| 17 | (Less) Reacquired Bonds (222) | 256-257 | | | |
| 18 | Advances from Associated Companies (223) | 256-257 | | | |
| 19 | Other Long-Term Debt (224) *** | 256-257 | 493,959 | 366,423 | |
| 20 | Unamortized Premium on Long-Term Debt (225) | — | | | |
| 21 | (Less) Unamortized Discount on Long-Term Debt - Debit (226) | — | | | |
| 22 | TOTAL Long-Term Debt (Enter Total of lines 16 thru 21) | — | 493,959 | 366,423 | |
| 23 | OTHER NONCURRENT LIABILITIES | | | | |
| 24 | Obligations Under Capital Leases - Noncurrent (227) | — | | | |
| 25 | Accumulated Provision for Property Insurance (228.1) | — | | | |
| 26 | Accumulated Provision for Injuries and Damages (228.2) | — | | | |
| 27 | Accumulated Provision for Pensions and Benefits (228.3) | — | | | |
| 28 | Accumulated Miscellaneous Operating Provisions (228.4) | — | | | |
| 29 | Accumulated Provision for Rate Refunds (229) | — | | | |
| 30 | TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29) | | 0 | 0 | |
| 31 | CURRENT AND ACCRUED LIABILITIES | | | | |
| 32 | Notes Payable (231) | — | 520,054 | 546,446 | |
| 33 | Accounts Payable (232) | — | 804,673 | 745,547 | |
| 34 | Notes Payable to Associated Companies (233) | — | 0 | 0 | |
| 35 | Accounts Payable to Associated Companies (234) | — | | | |
| 36 | Customer Deposits (235) | — | 15,739 | 22,722 | |
| 37 | Taxes Accrued (236) | 262-263 | 1,166 | 122,360 | |
| 38 | Interest Accrued (237) | — | 14,784 | 9,400 | |
| 39 | Dividends Declared (238) | — | | | |
| 40 | Matured Long-Term Debt (239) | — | | | |
| 41 | Matured Interest (240) | — | | | |
| 42 | Tax Collections Payable (241) | — | 9,676 | 13,975 | |
| 43 | Miscellaneous Current and Accrued Liabilities (242) | — | 7,345 | 7,460 | |
| 44 | Obligations Under Capital Leases-Current (243) | — | | | |
| 45 | TOTAL Current and Accrued Liabilities(Enter Total of lines 32 thru 44) | | 1,373,437 | 1,467,910 | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Rep (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|--|---------------------------------|

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|----------|--|----------------------|-------------------------------------|-------------------------------|
| 46 | DEFERRED CREDITS | | | |
| 47 | Customer Advances for Construction (252) | | | |
| 48 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | 15,176 | 12,565 |
| 49 | Deferred Gains from Disposition of Utility Plant (256) | | 0 | 0 |
| 50 | Other Deferred Credits (253) | 269 | 352,610 | 358,909 |
| 51 | Unamortized Gain on Reacquired Debt (257) | — | 0 | 0 |
| 52 | Accumulated Deferred Income Taxes (281-283) | 272-277 | 540,665 | 666,319 |
| 53 | TOTAL Deferred Credits (Enter Total of lines 47 thru 52) | | 908,451 | 1,037,793 |
| 54 | Contributions in Aid of Construction | | 0 | 0 |
| 55 | | | | |
| 56 | | | | |
| 57 | | | | |
| 58 | | | | |
| 59 | | | | |
| 60 | | | | |
| 61 | | | | |
| 62 | | | | |
| 63 | | | | |
| 64 | | | | |
| 65 | | | | |
| 66 | ROUNDING | | 0 | 0 |
| 67 | TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 and 53) | | 6,373,410 | 6,944,203 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant

| Line No. | Account (a) | (Ref.) Page No. (b) | TOTAL | |
|----------|---|---------------------------|---------------------|----------------------|
| | | | Current Year (c) | Previous Year (d) |
| 1 | UTILITY OPERATING INCOME | | | |
| 2 | Operating Revenues (400) | 300-301 | 7,080,478 | 4,934,325 |
| 3 | Operating Expenses | | | |
| 4 | Operation Expenses (401) | 320-323 | 5,735,725 | 4,105,028 |
| 5 | Maintenance Expenses (402) | 320-323 | 146,583 | 121,172 |
| 6 | Depreciation Expense (403) | 336-338 | 256,818 | 239,758 |
| 7 | Amortization & Depletion of Utility Plant (404-405) | 336-338 | | |
| 8 | Amortization of Utility Plant Acquisition Adj. (406) | 336-338 | | |
| 9 | Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407) | | | |
| 10 | Amortization of Conversion Expenses (407) | | | |
| 11 | Taxes Other Than Income Taxes (408.1) | 262-263 | 121,477 | 126,611 |
| 12 | Income Taxes - Federal (409.1) | 262-263 | 122,360 | 2,775 |
| 13 | - Other (409.1) | 262-263 | 67,510 | 15,686 |
| 14 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 126,967 | 92,098 |
| 15 | (Less) Provision for Deferred Income Taxes - Cr. (411.1) | 234, 272-277 | (1,313) | (1,313) |
| 16 | Investment Tax Credit Adjustment - Net (411.4) | 266 | (2,611) | (2,753) |
| 17 | (Less) Gains from Disposition of Utility Plant (411.6) | | | |
| 18 | Losses from Disposition of Utility Plant (411.7) | | | |
| 19 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18) | | 6,573,516 | 4,699,062 |
| 20 | Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21) | | 506,962 | 235,263 |

| | | | |
|--|---|---|---|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report (Mo, Da, Yr) Dec. 31, 2003 |
|--|---|---|---|

STATEMENT OF INCOME FOR THE YEAR (Continued)

amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | No. |
|---------------------|----------------------|---------------------|----------------------|---------------------|----------------------|-----|
| Current Year (e) | Previous Year (f) | Current Year (g) | Previous Year (h) | Current Year (i) | Previous Year (j) | |
| | | | | | | 1 |
| | | 7,080,478 | 4,934,325 | | | 2 |
| | | 5,735,725 | 4,105,028 | | | 3 |
| | | 146,583 | 121,172 | | | 4 |
| | | 256,818 | 239,758 | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | 0 | 0 | | | 9 |
| | | 0 | 0 | | | 10 |
| | | 0 | 0 | | | 11 |
| | | 121,477 | 126,611 | | | 12 |
| | | 122,360 | 2,775 | | | 13 |
| | | 67,510 | 15,686 | | | 14 |
| | | 126,967 | 92,098 | | | 15 |
| | | (1,313) | (1,313) | | | 16 |
| | | (2,611) | (2,753) | | | 17 |
| | | 0 | 0 | | | 18 |
| | | 0 | 0 | | | 19 |
| 0 | 0 | 6,573,516 | 4,699,062 | 0 | 0 | 20 |
| 0 | 0 | 506,962 | 235,263 | 0 | 0 | |

**THIS PAGE IS
INTENTIONALLY BLANK**

| | | | |
|--|---|---|--------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Rport Dec. 31, 2003 |
|--|---|---|--------------------------------|

STATEMENT OF INCOME FOR THE YEAR (Continued)

| Line No. | Account (a) | Ref. Page No. (b) | TOTAL | |
|----------|---|----------------------|---------------------|----------------------|
| | | | Current Year (c) | Previous Year (d) |
| 21 | Net Utility Operating Income (Carried forward from page 114) | — | 506,962 | 235,263 |
| 22 | Other Income and Deductions | | | |
| 23 | Other Income | | | |
| 24 | Nonutility Operating Income | | | |
| 25 | Revenues From Merchandising, Jobbing and Contract Work (415) | | | |
| 26 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | | |
| 27 | Revenues From Nonutility Operations (417) | | | |
| 28 | (Less) Expenses of Nonutility Operations (417.1) | | | |
| 29 | Nonoperating Rental Income (418) | | 0 | 1,050 |
| 30 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | | |
| 31 | Interest and Dividend Income (419) | | 355 | 119 |
| 32 | Allowance for Other Funds Used During Construction (419.1) | | | |
| 33 | Miscellaneous Nonoperating Income (421) | | 0 | 0 |
| 34 | Gain on Disposition of Property (421.1) | | 2,258 | |
| 35 | TOTAL Other Income (Enter Total of lines 25 thru 34) | | 2,613 | 1,169 |
| 36 | Other Income Deductions | | | |
| 37 | Loss on Disposition of Property (421.2) | | | |
| 38 | Miscellaneous Amortization (425) | 340 | | |
| 39 | Miscellaneous Income Deductions (426.1-426.5) | 340 | (7,688) | (6,682) |
| 40 | TOTAL Other Income Deductions (Total of lines 37 thru 39) | | (7,688) | (6,682) |
| 41 | Taxes Applicable to Other Income and Deductions | | | |
| 42 | Taxes Other Than Income Taxes (408.2) | 262-263 | 191 | 153 |
| 43 | Income Taxes - Federal (409.2) | 262-263 | 0 | 0 |
| 44 | Income Taxes - Other (409.2) | 262-263 | 0 | 0 |
| 45 | Provision for Deferred Income Taxes (410.2) | 234, 272-277 | | |
| 46 | (Less) Provision for Deferred Income Taxes - Credit (411.2) | 234, 272-277 | | |
| 47 | Investment Tax Credit Adjustment - Net (411.5) | | | |
| 48 | (Less) Investment Tax Credits (420) | | | |
| 49 | TOTAL Taxes on Other Income and Deduct (Total of 42 thru 48) | | 191 | 153 |
| 50 | Net Other Income and Deductions (Enter Total of lines 35, 40, 49) | | 10,110 | 7,698 |
| 51 | Interest Charges | | | |
| 52 | Interest on Long-Term Debt (427) | | 28,772 | 40,733 |
| 53 | Amortization of Debt Discount and Expense (428) | | | |
| 54 | Amortization of Loss on Reacquired Debt (428.1) | | | |
| 55 | (Less) Amortization of Premium on Debt - Credit (429) | | | |
| 56 | (Less) Amortization of Gain on Reacquired Debt - Credit (429.1) | | | |
| 57 | Interest on Debt to Associated Companies (430) | 340 | | |
| 58 | Other Interest Expense (431) | 340 | 13,786 | 17,298 |
| 59 | (Less) Allowance for Borrowed Funds Used During Construction-Cr.(432) | | | |
| 60 | Net Interest Charges (Enter Total of lines 52 thru 59) | | 42,558 | 58,031 |
| 61 | Income Before Extraordinary Items (Total of lines 21, 50, and 60) | | 474,514 | 184,930 |
| 62 | Extraordinary Items | | | |
| 63 | Extraordinary Income (434) (Rounding Error) | | 0 | 0 |
| 64 | (Less) Extraordinary Deductions (435) | | 0 | 0 |
| 65 | Net Extraordinary Items (Enter Total of line 63 less line 64) | | 0 | 0 |
| 66 | Income Taxes - Federal and Other (409.3) | 262-263 | 0 | 0 |
| 67 | Extraordinary Items After Taxes (Enter Total of line 65 less line 66) | | 0 | 0 |
| 68 | Net Income (Enter Total of lines 61 and 67) | | 474,514 | 184,930 |
| | EARNINGS PER SHARE ON COMMON STOCK | | 475 | 185 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> a Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- | | |
|---|--|
| <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p> |
|---|--|

| Line No. | Item (a) | Contra Primary Account Affected | Current Year (c) | Previous Year (d) |
|---|---|---------------------------------|---------------------|----------------------|
| UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | | |
| 1 | Balance - Beginning of Year | | 3,479,806 | 3,294,876 |
| 2 | Changes (Identify by prescribed retained earnings accounts) | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | Credit: | | | |
| 5 | Credit: | | | |
| 6 | Credit: | | | |
| 7 | Credit: | | | |
| 8 | Credit: | | | |
| 9 | TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8) | | 0 | 0 |
| 10 | Debit: | | | |
| 11 | Debit: | | | |
| 12 | Debit: | | | |
| 13 | Debit: | | | |
| 14 | Debit: | | | |
| 15 | TOTAL Debits to Retained Earnings (Account 439) (Total of lines 10 thru 14) | | 0 | 0 |
| 16 | Balance Transferred from Income | | 474,514 | 184,930 |
| 17 | Appropriations of Retained Earnings (Account 436) | | | |
| 18 | ADDITION TO AMORTIZATION RESERVE - FEDERAL IN ACCORDANCE WITH FEDERAL ENERGY | | | |
| 19 | REGULATORY COMMISSION ORDER NO. 387 | 215.1 | | |
| 20 | ROUNDING | | 0 | 0 |
| 22 | TOTAL Appropriations of Retained Earnings (Account 436)(Total of lines 18-21) | | 0 | 0 |
| 23 | Dividends Declared - Preferred Stock (Account 437) | | | |
| 24 | | 238 | | |
| 25 | | 238 | | |
| 26 | | 238 | | |
| 27 | | 238 | | |
| 28 | | 238 | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Account 437)(Total of Lines 24-28) | | 0 | 0 |
| 30 | Dividends Declared - Common Stock (Account 438) | | | |
| 31 | | 238 | 0 | 0 |
| 36 | TOTAL Dividends Declared - Common Stock (Account 438)(Total of lines 31-35) | | 0 | 0 |
| 37 | Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings | 216.1 | 0 | 0 |
| 38 | Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37) | | 3,954,320 | 3,479,806 |

| Name of Respondent CITY GAS COMPANY | | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|---|--|--|---|---------------------------------|
| STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued) | | | | |
| Line No. | Item (a) | Current Year (b) | Previous Year (c) | |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| | State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year. | | | |
| 39 | None | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | | |
| | APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1) | | | |
| | State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydro-electric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote. | | | |
| 46 | TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1) | | | |
| 47 | TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total lines 45 & 46) | 0 | 0 | |
| 48 | TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47) | | | |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) | | | |
| 49 | Balance - Beginning of Year (Debit or Credit) | | | |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | | |
| 51 | (Less) Dividends Received (Debit) | | | |
| 52 | Other Changes (Explain) | | | |
| 53 | Balance - End of Year | 0 | 0 | |

| Name of Respondent CITY GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|--|--|---|---------------------------------|
| STATEMENT OF CASH FLOWS | | | | |
| 1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet. | | 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid. | | |
| 2. Under "Other" specify significant amounts and group others. | | | | |
| Line No. | Description (See Instructions for Explanation of Codes) (a) | Current Year Amounts (b) | Previous Year Amounts (c) | |
| 1 | Net Cash Flow from Operating Activities: | | | |
| 2 | Net Income (Line 68(c) on page 117) | 474,514 | 184,930 | |
| 3 | Noncash Charges (Credits) to Income: | | | |
| 4 | Depreciation and Depletion | 277,000 | 261,763 | |
| 5 | Amortization of (Specify): Nuclear Fuel | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | Deferred Income Taxes (Net) | 125,654 | 90,785 | |
| 9 | Investment Tax Credit Adjustment (Net) | (2,611) | (2,753) | |
| 10 | Net (Increase) Decrease in Receivables | (77,859) | (189,449) | |
| 11 | Net (Increase) Decrease in Inventory | (294,244) | 200,065 | |
| 12 | Net Increase (Decrease) in Payables and Accrued Expenses | 106,233 | 473,718 | |
| 13 | (Less) Allowance for Other Funds Used During Construction - Equity | | | |
| 14 | (Less) Undistributed Earnings from Subsidiary Companies | | | |
| 15 | Other: | | | |
| 16 | Other Items Not Affecting Cash Flow | (17,236) | (17,282) | |
| 17 | Other Changes in Working Capital Other Than Cash | (22,152) | 2,275 | |
| 18 | Depreciation Charged to Accounts Other Than Account 403 | | | |
| 19 | Wisconsin Gas Refunds | | | |
| 20 | | | | |
| 21 | Net Cash Provided by (Used in) Operating Activities | | | |
| 22 | (Total of lines 2 thru 20) | 569,299 | 1,004,052 | |
| 23 | | | | |
| 24 | Cash Flows from Investment Activities: | | | |
| 25 | Construction and Acquisition of Plant (including land): | | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | (441,105) | (565,985) | |
| 27 | Gross Additions to Nuclear Fuel | | | |
| 28 | Gross Additions to Common Utility Plant | | | |
| 29 | Gross Additions to Nonutility Plant | 0 | 0 | |
| 30 | (Less) Allowance for Other Funds Used During Construction - Equity | | | |
| 31 | Other: | (11,588) | (9,794) | |
| 32 | | | | |
| 33 | | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | (452,693) | (575,779) | |
| 35 | | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) Fixed assets | 4,496 | 0 | |
| 38 | Investments | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | | |
| 41 | Disposition of Investments in (and Advances to) | | | |
| 42 | Associated and Subsidiary Companies | | | |
| 43 | | | | |
| 44 | Purchase of Investment Securities (a) | | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | | |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

| Line No. | Description (See Instructions for Explanation of Codes) (a) | Current Year Amounts (b) | Previous Year Amounts (c) |
|----------|---|-----------------------------|------------------------------|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net Increase (Decrease) in Payables and Accrued Expenses-Construction | | |
| 52 | Other: Decommissioning Funding-Net | | |
| 53 | Miscellaneous - Rounding | 0 | 0 |
| 54 | | | |
| 55 | | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | (Total of lines 34 thru 55) | (448,197) | (575,779) |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | 0 | 0 |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other: | | |
| 65 | | | |
| 66 | Net Increase in Short-Term Debt (c) | 26,392 | 0 |
| 67 | Other: | | |
| 68 | | | |
| 69 | | | |
| 70 | Cash Provided by Outside Sources (Total of lines 61 thru 69) | 26,392 | 0 |
| 71 | | | |
| 72 | Payment for Retirement of: | | |
| 73 | Long-Term Debt (b) | (127,536) | (122,012) |
| 74 | Preferred Stock | | |
| 75 | Common Stock | | |
| 76 | Other: | | |
| 77 | | | |
| 78 | Net Decrease in Short-Term Debt (c) | 0 | (347,799) |
| 79 | | | |
| 80 | Dividends on Preferred Stock | | |
| 81 | Dividends on Common Stock | | |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | (101,144) | (469,811) |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of lines 22, 57, and 83) | 19,958 | (41,538) |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Year | (11,601) | 29,937 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of Year | 8,357 | (11,601) |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the

year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

1) Accounting Policies

Nature of Business

The Company is a Public Utility, furnishing gas and service.

Inventories

Inventories are stated at a lower of cost or market, using the First in, first out (FIFO) cost flow assumption.

Property and Equipment

Property and equipment are stated at cost. Major expenditures for property acquisitions and those expenditures which substantially increase useful lives are capitalized. Expenditures for maintenance, repairs and minor replacements are expensed as incurred. The cost of removal of the retired assets is charged to the depreciation reserve, in accordance with the rules prescribed by the Wisconsin Public Service Commission, the public utility regulatory agency.

Depreciation

Assets acquired prior to 1981 are depreciated using the straight-line method over the estimated useful lives of the depreciable assets. Assets acquired after 1980 are depreciated for income tax purposes using the accelerated recovery system (ACRS and MACRS). For financial reporting purposes, assets are depreciated in accordance with the rules of the Wisconsin Public Service Commission, which provides for a modification of ACRS and MACRS.

Income Taxes

Deferred income taxes arise from timing differences resulting from income and expense items reported for financial accounting and tax purposes in different periods.

The Wisconsin Public Service Commission requires that Investment Tax Credits be deferred over the life of the assets purchased and are so reported for financial purposes.

Cash and cash equivalents

For purposes of the statement of cash flows, the Company considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents.

Concentration of credit risk

City Gas Company is a wholesale and retailer of utility gas. The Company operates in Antigo Wisconsin. The Company grants credit to customers, substantially all of whom are residential or commercial establishments, located in the vicinity of the operating location.

At December 31, 2003, the Company had extended credit to customers (accounts receivable) of \$580,973.

The Company's cash funds are located in a single financial institution. The amounts on deposit at various times during this year exceeded the \$100,000 federally insured limit.

Use of estimates

The preparation of financial statements in conformity with generally accepted accounting principals requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

NOTES TO FINANCIAL STATEMENTS (Continued)

Compensated Absences

It is impracticable to estimate the amount of compensation for future absences, and accordingly, no liability has been recorded in the accompanying financial statements. The Company's policy is to recognize the cost of compensated absences when actually paid to employees.

3 Unbilled Revenues

In 1981 City Gas Company was ordered to account for unbilled revenues. Total unbilled and unaccounted for revenues as of December 31, 1980 were recorded by a change to Account 173, Accrued Utility Revenues, and an offset credit to Account 253, Other Deferred Credits. Such amount applicable to public utility operation is being amortized over a ten year period in equal amounts to Account 495 - Other Gas Revenues, also as of January 1, 1981 monthly operating results should reflect changes in unbilled revenues from beginning to the end of the month so the results on a monthly, quarterly and annual basis will properly match revenues and expenses.

4 Wisconsin Public Service Commission Rulings

The Wisconsin Public Service Commission has ordered the Company to accrue deferred income taxes effective in 1990. Previously, the Commission had ordered the Company to add the deferred income taxes to the accumulated depreciation account. The Commission also ordered the Company to transfer Contributions in Aid of Construction to the accumulated depreciation account effective in 1991.

5 Pension Plans

Effective 7/1/96, the Company adopted a qualified profit sharing plan with a 401(k) deferred compensation provision for all eligible employees. The 401(k) provision allows employees to defer up to ten percent of their salary. The amount of contribution by the Company to the profit sharing plan is determined annually by the Board of Directors.

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

| Line No. | Item (a) | Total (b) | Electric (c) |
|----------|---|--------------|-----------------|
| 1 | UTILITY PLANT | | |
| 2 | In Service | | |
| 3 | Plant in Service (Classified) | 7,971,194 | |
| 4 | Property Under Capital Leases | 0 | |
| 5 | Plant Purchased or Sold | 0 | |
| 6 | Completed Construction not Classified | 0 | |
| 7 | Experimental Plant Unclassified | | |
| 8 | TOTAL (Enter Total of lines 3 thru 7) | 7,971,194 | |
| 9 | Leased to Others | 0 | |
| 10 | Held for Future Use | 0 | |
| 11 | Construction Work in Progress | 0 | |
| 12 | Acquisition Adjustments | | |
| 13 | TOTAL Utility Plant (Enter Total of lines 8 thru 12) | 7,971,194 | |
| 14 | Accum. Prov. for Depr., Amort., & Depl. | 3,188,537 | |
| 15 | Net Utility Plant (Enter Total of line 13 less 14) | 4,782,657 | |
| 16 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | |
| 17 | In Service: | | |
| 18 | Depreciation | 3,188,537 | |
| 19 | Amort. and Depl. of Producing Natural Gas Land and Land Rights | | |
| 20 | Amort. of Underground Storage Land and Land Rights | | |
| 21 | Amort. of Other Utility Plant | | |
| 22 | TOTAL In Service (Enter Total of lines 18 thru 21) | 3,188,537 | |
| 23 | Leased to Others | | |
| 24 | Depreciation | | |
| 25 | Amortization and Depletion | | |
| 26 | TOTAL Leased to Others (Enter Total of lines 24 and 25) | | |
| 27 | Held for Future Use | | |
| 28 | Depreciation | | |
| 29 | Amortization | | |
| 30 | TOTAL Held for Future Use (Enter Total of lines 28 and 29) | | |
| 31 | Abandonment of Leases (Natural Gas) | | |
| 32 | Amort. of Plant Acquisition Adj. | | |
| 33 | TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32) | 3,188,537 | |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)**

| Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | Line No. |
|------------|------------------------|------------------------|------------------------|---------------|-------------|
| 7,971,194 | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| 7,971,194 | | | | | 8 |
| 0 | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| 7,971,194 | | | | | 13 |
| 3,188,537 | | | | | 14 |
| | | | | | 15 |
| 4,782,657 | | | | | 16 |
| | | | | | 17 |
| | | | | | 18 |
| | | | | | 19 |
| | | | | | 20 |
| | | | | | 21 |
| 3,188,537 | | | | | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| 3,188,537 | | | | | 33 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts

on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals.

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|----------|--|----------------------------------|---------------|
| 1 | 1. Intangible Plant | NONE | |
| 2 | 301 Organization | | |
| 3 | 302 Franchises and Consents | | |
| 4 | 303 Miscellaneous Intangible Plant | | |
| 5 | TOTAL Intangible Plant | | 0 |
| 6 | 2. Production Plant | | |
| 7 | Natural Gas Production and Gathering Plant | | |
| 8 | 325.1 Producing Lands | | |
| 9 | 325.2 Producing Leaseholds | | |
| 10 | 325.3 Gas Rights | | |
| 11 | 325.4 Rights-of-Way | | |
| 12 | 325.5 Other Land and Land Rights | | |
| 13 | 326 Gas Well Structures | | |
| 14 | 327 Field Compressor Station Structures | | |
| 15 | 328 Field Meas. and Reg. Sta. Structures | | |
| 16 | 329 Other Structures | | |
| 17 | 330 Producing Gas Wells-Well Construction | | |
| 18 | 331 Producing Gas Wells-Well Equipment | | |
| 19 | 332 Field Lines | | |
| 20 | 333 Field Compressor Station Equipment | | |
| 21 | 334 Field Meas. and Reg. Sta. Equipment | | |
| 22 | 335 Drilling and Cleaning Equipment | | |
| 23 | 336 Purification Equipment | | |
| 24 | 337 Other Equipment | | |
| 25 | 338 Unsuccessful Exploration & Devel. Costs | | |
| 26 | TOTAL Production and Gathering Plant | | 0 |
| 27 | Products Extraction Plant | | |
| 28 | 340 Land and Land Rights | | |
| 29 | 341 Structures and Improvements | | |
| 30 | 342 Extraction and Refining Equipment | | |
| 31 | 343 Pipe Lines | | |
| 32 | 344 Extracted Products Storage Equipment | | |
| 33 | 345 Compressor Equipment | | |
| 34 | 346 Gas Meas. and Reg. Equipment | | |
| 35 | 347 Other Equipment | | |
| 36 | TOTAL Products Extraction Plant | | 0 |
| 37 | TOTAL Nat. Gas Production Plant | | 0 |
| 38 | Mfd. Gas Prod. Plant (Submit Suppl. Statement) | | |
| 39 | TOTAL Production Plant | | 0 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

of the prior years tentative account distribution of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in

column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|--------------------|--------------------|------------------|----------------------------------|-------|-------------|
| | | | 0 | 301 | 1 |
| | | | 0 | 302 | 2 |
| | | | 0 | 303 | 3 |
| | | | | | 4 |
| 0 | 0 | 0 | 0 | | 5 |
| | | | | | 6 |
| | | | 0 | 325.1 | 7 |
| | | | 0 | 325.2 | 8 |
| | | | 0 | 325.3 | 9 |
| | | | 0 | 325.4 | 10 |
| | | | 0 | 325.5 | 11 |
| | | | 0 | 326 | 12 |
| | | | 0 | 327 | 13 |
| | | | 0 | 328 | 14 |
| | | | 0 | 329 | 15 |
| | | | 0 | 330 | 16 |
| | | | 0 | 331 | 17 |
| | | | 0 | 332 | 18 |
| | | | 0 | 333 | 19 |
| | | | 0 | 334 | 20 |
| | | | 0 | 335 | 21 |
| | | | 0 | 336 | 22 |
| | | | 0 | 337 | 23 |
| | | | 0 | 338 | 24 |
| 0 | 0 | 0 | 0 | | 25 |
| | | | | | 26 |
| | | | 0 | 340 | 27 |
| | | | 0 | 341 | 28 |
| | | | 0 | 342 | 29 |
| | | | 0 | 343 | 30 |
| | | | 0 | 344 | 31 |
| | | | 0 | 345 | 32 |
| | | | 0 | 346 | 33 |
| | | | 0 | 347 | 34 |
| 0 | 0 | 0 | 0 | | 35 |
| | | | | | 36 |
| 0 | 0 | 0 | 0 | | 37 |
| | | | | | 38 |
| 0 | 0 | 0 | 0 | | 39 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|----------|---|----------------------------------|---------------|
| 40 | 3. Natural Gas Storage and Processing Plant | NONE | |
| 41 | Underground Storage Plant | | |
| 42 | 350.1 Land | | |
| 43 | 350.2 Rights-of-Way | | |
| 44 | 351 Structures and Improvements | | |
| 45 | 352 Wells | | |
| 46 | 352.1 Storage Leaseholds and Rights | | |
| 47 | 352.2 Reservoirs | | |
| 48 | 352.3 Non-recoverable Natural Gas | | |
| 49 | 353 Lines | | |
| 50 | 354 Compressor Station Equipment | | |
| 51 | 355 Measuring and Reg. Equipment | | |
| 52 | 356 Purification Equipment | | |
| 53 | 357 Other Equipment | | |
| 54 | TOTAL Underground Storage Plant | | 0 |
| 55 | Other Storage Plant | | |
| 56 | 360 Land and Land Rights | | |
| 57 | 361 Structures and Improvements | | |
| 58 | 362 Gas Holders | | |
| 59 | 363 Purification Equipment | | |
| 60 | 363.1 Liquefaction Equipment | | |
| 61 | 363.2 Vaporizing Equipment | | |
| 62 | 363.3 Compressor Equipment | | |
| 63 | 363.4 Meas. and Reg. Equipment | | |
| 64 | 363.5 Other Equipment | | |
| 65 | TOTAL Other Storage Plant | | 0 |
| 66 | Base Load Liquefied Natural Gas Terminating and Processing Plant | | |
| 67 | 364.1 Land and Land Rights | | |
| 68 | 364.2 Structures and Improvements | | |
| 69 | 364.3 LNG Processing Terminal Equipment | | |
| 70 | 364.4 LNG Transportation Equipment | | |
| 71 | 364.5 Measuring and Regulating Equipment | | |
| 72 | 364.6 Compressor Station Equipment | | |
| 73 | 364.7 Communications Equipment | | |
| 74 | 364.8 Other Equipment | | |
| 75 | TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant | | 0 |
| 76 | TOTAL Nat. Gas Storage and Proc. Plant | | 0 |
| 77 | TOTAL Nat. Gas Storage and Proc. Plant | | 0 |
| 78 | 4. Transmission Plant | | |
| 79 | 365.1 Land and Land Rights | | |
| 80 | 365.2 Rights-of-Way | | |
| 81 | 366 Structures and Improvements | | |
| 82 | 367 Mains | | |
| 83 | 368 Compressor Station Equipment | | |
| 84 | 369 Measuring and Reg. Sta. Equipment | | |
| 85 | 370 Communication Equipment | | |
| 86 | 371 Other Equipment | | |
| 87 | TOTAL Transmission Plant | | 0 |
| | | | |

| Name of Respondent CITY GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|--------------------|---|---|---------------------------------|
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued) | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Line No. |
| | | | | 40 |
| | | | 0 | 41 |
| | | | 350.1 | 42 |
| | | | 0 | 43 |
| | | | 350.2 | 44 |
| | | | 0 | 45 |
| | | | 351 | 46 |
| | | | 0 | 47 |
| | | | 352 | 48 |
| | | | 0 | 49 |
| | | | 352.1 | 50 |
| | | | 0 | 51 |
| | | | 352.2 | 52 |
| | | | 0 | 53 |
| | | | 352.3 | 54 |
| | | | 0 | 55 |
| | | | 353 | 56 |
| | | | 0 | 57 |
| | | | 354 | 58 |
| | | | 0 | 59 |
| | | | 355 | 60 |
| | | | 0 | 61 |
| | | | 356 | 62 |
| | | | 0 | 63 |
| | | | 357 | 64 |
| 0 | 0 | 0 | 0 | 65 |
| | | | | 66 |
| | | | 0 | 67 |
| | | | 360 | 68 |
| | | | 0 | 69 |
| | | | 361 | 70 |
| | | | 0 | 71 |
| | | | 362 | 72 |
| | | | 0 | 73 |
| | | | 363 | 74 |
| | | | 0 | 75 |
| | | | 363.1 | 76 |
| | | | 0 | 77 |
| | | | 363.2 | 78 |
| | | | 0 | 79 |
| | | | 363.3 | 80 |
| | | | 0 | 81 |
| | | | 363.4 | 82 |
| | | | 0 | 83 |
| | | | 363.5 | 84 |
| 0 | 0 | 0 | 0 | 85 |
| | | | | 86 |
| | | | 0 | 87 |
| | | | 364.1 | 88 |
| | | | 0 | 89 |
| | | | 364.2 | 90 |
| | | | 0 | 91 |
| | | | 364.3 | 92 |
| | | | 0 | 93 |
| | | | 364.4 | 94 |
| | | | 0 | 95 |
| | | | 364.5 | 96 |
| | | | 0 | 97 |
| | | | 364.6 | 98 |
| | | | 0 | 99 |
| | | | 364.7 | 100 |
| | | | 0 | 101 |
| | | | 364.8 | 102 |
| 0 | 0 | 0 | 0 | 103 |
| | | | | 104 |
| | | | 0 | 105 |
| | | | 365.1 | 106 |
| | | | 0 | 107 |
| | | | 365.2 | 108 |
| | | | 0 | 109 |
| | | | 366 | 110 |
| | | | 0 | 111 |
| | | | 367 | 112 |
| | | | 0 | 113 |
| | | | 368 | 114 |
| | | | 0 | 115 |
| | | | 369 | 116 |
| | | | 0 | 117 |
| | | | 370 | 118 |
| | | | 0 | 119 |
| | | | 371 | 120 |
| 0 | 0 | 0 | 0 | 121 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|----------|--|----------------------------------|---------------|
| 88 | 5. Distribution Plant | | |
| 89 | 374 Land and Land Rights | 0 | |
| 90 | 375 Structures and Improvements | 0 | |
| 91 | 376 Mains | 3,704,529 | 137,817 |
| 92 | 377 Compressor Station Equipment | 0 | |
| 93 | 378 Meas. and Reg. Sta. Equip.-General | 34,949 | 0 |
| 94 | 379 Meas. and Reg. Sta. Equip.-City Gate | 92,346 | 13,347 |
| 95 | 380 Services | 1,545,947 | 139,097 |
| 96 | 381 Meters | 577,123 | 11,652 |
| 97 | 382 Meter Installations | 0 | 0 |
| 98 | 383 House Regulators | 162,189 | 4,429 |
| 99 | 384 House Reg. Installations | 0 | 0 |
| 100 | 385 Industrial Meas. and Reg. Sta. Equipment | 54,923 | 1,144 |
| 101 | 386 Other Prop. on Customers' Premises | 0 | 0 |
| 102 | 387 Other Equipment | 5,269 | 0 |
| 103 | TOTAL Distribution Plant | 6,177,275 | 307,486 |
| 104 | 6. General Plant | | |
| 105 | 389 Land and Land Rights | 29,555 | 0 |
| 106 | 390 Structures and Improvements | 449,930 | 0 |
| 107 | 391 Office Furniture and Equipment | 131,542 | 2,225 |
| 108 | 392 Transportation Equipment | 318,742 | 20,593 |
| 109 | 393 Stores Equipment | 9,225 | 0 |
| 110 | 394 Tools, Shop, and Garage Equipment | 75,380 | 0 |
| 111 | 395 Laboratory Equipment | 37,337 | 0 |
| 112 | 396 Power Operated Equipment | 304,264 | 81,991 |
| 113 | 397 Communication Equipment | 66,274 | 28,810 |
| 114 | 398 Miscellaneous Equipment | 2,897 | 0 |
| 115 | Subtotal | 1,425,146 | 133,619 |
| 116 | 399 Other Tangible Property | 0 | |
| 117 | TOTAL General Plant | 1,425,146 | 133,619 |
| 118 | TOTAL (Accounts 101 and 106) | 7,602,421 | 441,105 |
| 119 | Gas Plant Purchased (See Instr. 8) | 0 | |
| 120 | (Less) Gas Plant Sold (See Instr. 8) | | |
| 121 | Experimental Gas Plant Unclassified | 0 | 0 |
| 122 | TOTAL Gas Plant in Service | 7,602,421 | 441,105 |

| Name of Respondent CITY GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | | Year of Report Dec. 31, 2003 | |
|--|--------------------|---|----------------------------------|---|-----|---------------------------------|-------------|
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued) | | | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | | | Line No. |
| | | | 0 | | 374 | | 88 |
| | | | 0 | | 375 | | 89 |
| 33,553 | 0 | | 3,808,793 | | 376 | | 90 |
| | | | 0 | | 377 | | 91 |
| | | | 34,949 | 0 | 378 | | 92 |
| | | | 105,693 | 0 | 379 | | 93 |
| 32,669 | 0 | | 1,652,375 | | 380 | | 94 |
| 654 | 0 | | 588,121 | | 381 | | 95 |
| | | | 0 | | 382 | | 96 |
| 348 | 0 | | 166,270 | | 383 | | 97 |
| | | | 0 | | 384 | | 98 |
| 236 | 0 | | 55,831 | | 385 | | 99 |
| | | | 0 | | 386 | | 100 |
| | | | 5,269 | | 387 | | 101 |
| | | | | | | | 102 |
| 67,460 | 0 | | 6,417,301 | 0 | | | 103 |
| | | | | | | | 104 |
| | | | 29,555 | | 389 | | 105 |
| | | | 449,930 | | 390 | | 106 |
| | | | 129,675 | | 391 | | 107 |
| 4,092 | 0 | | 339,335 | | 392 | | 108 |
| | | | 9,225 | | 393 | | 109 |
| | | | 74,972 | | 394 | | 110 |
| 408 | | | 36,965 | | 395 | | 111 |
| 372 | 0 | | 386,255 | | 396 | | 112 |
| | | | 95,084 | 0 | 397 | | 113 |
| | | | 2,897 | | 398 | | 114 |
| | | | | | | | 115 |
| 4,872 | 0 | | 1,553,893 | 0 | | | 116 |
| | | | | | 399 | | 117 |
| | | | | | | | 118 |
| 4,872 | 0 | | 1,553,893 | 0 | | | 119 |
| 72,332 | 0 | | 7,971,194 | 0 | | | 120 |
| | | | | | | | 121 |
| | | | | | | | 122 |
| | | | | | | | 123 |
| | | | | | | | 124 |
| | | | | | | | 125 |
| | | | | | | | 126 |
| | | | | | | | 127 |
| | | | | | | | 128 |
| | | | | | | | 129 |
| | | | | | | | 130 |
| | | | | | | | 131 |
| | | | | | | | 132 |
| | | | | | | | 133 |
| | | | | | | | 134 |
| | | | | | | | 135 |
| | | | | | | | 136 |
| | | | | | | | 137 |
| | | | | | | | 138 |
| | | | | | | | 139 |
| | | | | | | | 140 |
| | | | | | | | 141 |
| | | | | | | | 142 |
| | | | | | | | 143 |
| | | | | | | | 144 |
| | | | | | | | 145 |
| | | | | | | | 146 |
| | | | | | | | 147 |
| | | | | | | | 148 |
| | | | | | | | 149 |
| | | | | | | | 150 |
| | | | | | | | 151 |
| | | | | | | | 152 |
| | | | | | | | 153 |
| | | | | | | | 154 |
| | | | | | | | 155 |
| | | | | | | | 156 |
| | | | | | | | 157 |
| | | | | | | | 158 |
| | | | | | | | 159 |
| | | | | | | | 160 |
| | | | | | | | 161 |
| | | | | | | | 162 |
| | | | | | | | 163 |
| | | | | | | | 164 |
| | | | | | | | 165 |
| | | | | | | | 166 |
| | | | | | | | 167 |
| | | | | | | | 168 |
| | | | | | | | 169 |
| | | | | | | | 170 |
| | | | | | | | 171 |
| | | | | | | | 172 |
| | | | | | | | 173 |
| | | | | | | | 174 |
| | | | | | | | 175 |
| | | | | | | | 176 |
| | | | | | | | 177 |
| | | | | | | | 178 |
| | | | | | | | 179 |
| | | | | | | | 180 |
| | | | | | | | 181 |
| | | | | | | | 182 |
| | | | | | | | 183 |
| | | | | | | | 184 |
| | | | | | | | 185 |
| | | | | | | | 186 |
| | | | | | | | 187 |
| | | | | | | | 188 |
| | | | | | | | 189 |
| | | | | | | | 190 |
| | | | | | | | 191 |
| | | | | | | | 192 |
| | | | | | | | 193 |
| | | | | | | | 194 |
| | | | | | | | 195 |
| | | | | | | | 196 |
| | | | | | | | 197 |
| | | | | | | | 198 |
| | | | | | | | 199 |
| | | | | | | | 200 |
| | | | | | | | 201 |
| | | | | | | | 202 |
| | | | | | | | 203 |
| | | | | | | | 204 |
| | | | | | | | 205 |
| | | | | | | | 206 |
| | | | | | | | 207 |
| | | | | | | | 208 |
| | | | | | | | 209 |
| | | | | | | | 210 |
| | | | | | | | 211 |
| | | | | | | | 212 |
| | | | | | | | 213 |
| | | | | | | | 214 |
| | | | | | | | 215 |
| | | | | | | | 216 |
| | | | | | | | 217 |
| | | | | | | | 218 |
| | | | | | | | 219 |
| | | | | | | | 220 |
| | | | | | | | 221 |
| | | | | | | | 222 |
| | | | | | | | 223 |
| | | | | | | | 224 |
| | | | | | | | 225 |
| | | | | | | | 226 |
| | | | | | | | 227 |
| | | | | | | | 228 |
| | | | | | | | 229 |
| | | | | | | | 230 |
| | | | | | | | 231 |
| | | | | | | | 232 |
| | | | | | | | 233 |
| | | | | | | | 234 |
| | | | | | | | 235 |
| | | | | | | | 236 |
| | | | | | | | 237 |
| | | | | | | | 238 |
| | | | | | | | 239 |
| | | | | | | | 240 |
| | | | | | | | 241 |
| | | | | | | | 242 |
| | | | | | | | 243 |
| | | | | | | | 244 |
| | | | | | | | 245 |
| | | | | | | | 246 |
| | | | | | | | 247 |
| | | | | | | | 248 |
| | | | | | | | 249 |
| | | | | | | | 250 |
| | | | | | | | 251 |
| | | | | | | | 252 |
| | | | | | | | 253 |
| | | | | | | | 254 |
| | | | | | | | 255 |
| | | | | | | | 256 |
| | | | | | | | 257 |
| | | | | | | | 258 |
| | | | | | | | 259 |
| | | | | | | | 260 |
| | | | | | | | 261 |
| | | | | | | | 262 |
| | | | | | | | 263 |
| | | | | | | | 264 |
| | | | | | | | 265 |
| | | | | | | | 266 |
| | | | | | | | 267 |
| | | | | | | | 268 |
| | | | | | | | 269 |
| | | | | | | | 270 |
| | | | | | | | 271 |
| | | | | | | | 272 |
| | | | | | | | 273 |
| | | | | | | | 274 |
| | | | | | | | 275 |
| | | | | | | | 276 |
| | | | | | | | 277 |
| | | | | | | | 278 |
| | | | | | | | 279 |
| | | | | | | | 280 |
| | | | | | | | 281 |
| | | | | | | | 282 |
| | | | | | | | 283 |
| | | | | | | | 284 |
| | | | | | | | 285 |
| | | | | | | | 286 |
| | | | | | | | 287 |
| | | | | | | | 288 |
| | | | | | | | 289 |
| | | | | | | | 290 |
| | | | | | | | 291 |
| | | | | | | | 292 |
| | | | | | | | 293 |
| | | | | | | | 294 |
| | | | | | | | 295 |
| | | | | | | | 296 |
| | | | | | | | 297 |
| | | | | | | | 298 |
| | | | | | | | 299 |
| | | | | | | | 300 |
| | | | | | | | 301 |
| | | | | | | | 302 |
| | | | | | | | 303 |
| | | | | | | | 304 |
| | | | | | | | 305 |
| | | | | | | | 306 |
| | | | | </ | | | |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

GAS PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning gas plant leased to others.

2. In column (c) give the date of Commission authorization of the lease of gas plant to others.

| Line No. | Name of Lessee (Designate associated companies with an asterisk) (a) | Description of Property Leased (b) | Commission Authorization (c) | Expiration Date of Lease (d) | Balance at End of Year |
|----------|--|---------------------------------------|---------------------------------|---------------------------------|------------------------|
| 1 | NONE | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | | | | | |
| 47 | Total | | | 0 | |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

GAS PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000

or more previously used in utility operations, now held now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location of Property (a) | Date Originally Included in This Account (b) | Date Expected to be Used in Utility Service (c) | Balance at End of Year (d) |
|----------|---|--|---|----------------------------|
| 1 | Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501) | | | |
| 2 | NONE | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 46 | Total | | | 0 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

PRODUCTION PROPERTIES HELD FOR FUTURE USE (Account 105.1)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.1.

| Line No. | Description and Location of Property (a) | Date Originally Included in This Account (b) | Date Expected to be Used in Utility Service (c) | Balance at End of Year (d) |
|----------|---|--|---|----------------------------|
| 1 | Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501) | | | |
| 2 | NONE | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | Total | | | 0 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (less than \$500,000) may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress-Gas (Account 107) (b) | Estimated Additional Cost of Project (c) |
|----------|-------------------------------|--|---|
| 1 | None | 0 | 0 |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | | | |
| 36 | | | |
| 37 | | | |
| 38 | | | |
| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 | | | |
| 46 | | | |
| 47 | | | |
| 48 | | | |
| 49 | | | |
| 50 | | | |
| 51 | TOTAL | 0 | 0 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

CONSTRUCTION OVERHEADS - GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
 2. On page 218 furnish information concerning construction overheads.
 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

| Line No. | Description of Overhead (a) | Total Amount Charged for the Year (b) | Total Cost Of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c) |
|----------|--------------------------------|--|---|
| 1 | Supervision | 24,241 | 172,148 |
| 2 | Liability | 11,411 | 172,148 |
| 3 | Transportation | 26,538 | 172,148 |
| 4 | Capitalized Payroll Tax | 12,960 | 172,148 |
| 5 | Capitalized Pension | 16,514 | 172,148 |
| 6 | Capitalized Employee Benefits | 43,674 | 172,148 |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | | | |
| 36 | | | |
| 37 | | | |
| 38 | | | |
| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 | | | |
| 46 | TOTAL | 135,338 | 172,148 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

- A) Supervision and Engineering : Planning, designing, laying out and indirect supervision of construction projects.
- B) Insurance - Liability : Insurance costs allocated to construction based on direct hours worked on project.
- C) Pension Expense and Employee Benifits are allocated based on hours worked per construction project.
- D) Transportation : All transportation expenses are allocated based on hours worked per construction project.
- E) Payroll Taxes : Allocated based on payroll amounts charged directly to construction projects.
- F) These overheads are capitalized pursuant to Rateorder 1140-GR-101.

1. Components of Formula (Derived from actual book balances and actual cost rates):

| Line No. | Title (a) | Amount (b) | Capitalization Ratio (Percent) (c) | Cost Rate Percentage (d) |
|----------|---|------------|------------------------------------|--------------------------|
| (1) | Average Short-Term Debt | S | | |
| (2) | Short-Term Interest | | | s |
| (3) | Long-Term Debt | D | | d |
| (4) | Preferred Stock | P | | p |
| (5) | Common Equity | C | | c |
| (6) | Total Capitalization | | 100% | |
| (7) | Average Construction Work in Progress Balance | W | | |

2. Gross Rate for Borrowed Funds $s(S/W) + d(D/D+P+C)(1-S/W) =$

3. Rate for Other Funds $[1 - S/W] [p(P/D+P+C) + c(C/D+P+C)] =$

4. Weighted Average Rate Actually Used For the Year:
- a. Rate for Borrowed Funds -
 - b. Rate for Other Funds -

GAS STORED (ACCOUNTS 117, 164.1, 164.2, and 164.3)

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the MCF and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimate of ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.

5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

| Line No. | Description (a) | Noncurrent (Account 117) (b) | Current (Account 164.1) (c) | LNG (Account 164.2) (d) | LNG (Account 164.3) (e) | Total (f) |
|----------|---|------------------------------|-----------------------------|-------------------------|-------------------------|-----------|
| 1 | Balance at Beginning of Year | . | \$482,682 | . | . | . |
| 2 | Gas Delivered to Storage | . | 1,231,199 | . | . | . |
| 3 | Gas Withdrawn from Storage (contra Account) | . | 935,264 | . | . | . |
| 4 | Other Debits or Credits (Net) | . | 0 | . | . | . |
| 5 | Balance at End of Year | . | 778,617 | . | . | . |
| 6 | Therms | . | 1,257,180 | . | . | . |
| 7 | Amount Per Therm | . | 0.6193 | . | . | . |

8

| DETAIL OF STORED GAS ACCOUNT, ACCOUNT 164.1 | | | | | | |
|--|-------------------------------|---|---|--|---|--|
| The instructions for page 220 also apply to this schedule. Subaccounts shown below conform with the changes to the Uniform System of Accounts adopted by the Public Service Commission in docket 05-US-103, order issued December 17, 1997. Column (l) is the sum of the dollar amounts in the subaccounts and should agree with the amounts reported for Account 164.1 on page 220. | | | | | | |
| Line No. | Description (a) | Commodity Storage Fees Account 164.11 (b) | Commodity Injection Fees Account 164.12 (c) | Commodity Withdrawal Fees Account 164.13 (d) | Other Storage Fees Account 164.14 (e) | Stored Gas Withdrawn for Sale Account 164.16 (f) |
| 1 | Balance at Beginning of Year | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Gas Delivered to Storage | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Gas Withdrawn from Storage | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Other Debits or Credits (Net) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Balance at End of Year | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Therms | 0 | 0 | 0 | 0 | 0 |
| 7 | Amount Per Therm | | | | | |

| Line No. | Description (g) | Gas Commodity Costs Transferred to Storage - Debit Account 164.33 (h) | Gas Transmission Expense Transferred to Storage - Debit Account 164.53 (i) | Stored Gas Withdrawn for System Use Account 164.62 (j) | Stored Gas Forfeited Account 164.63 (k) | Total Account 164.1 (l) |
|----------|-------------------------------|---|--|--|---|-------------------------------|
| 8 | Balance at Beginning of Year | 482,681.73 | 0.00 | 0.00 | 0.00 | \$482,681.73 |
| 9 | Gas Delivered to Storage | 1,052,962.59 | 178,236.67 | | | 1,231,199.26 |
| 10 | Gas Withdrawn from Storage | | | 935,263.66 | 0.00 | 935,263.66 |
| 11 | Other Debits or Credits (Net) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | Balance at End of Year | | | | | \$778,617.33 |
| 13 | Therms | 1,913,550 | 1,913,550 | 1,776,900 | 0 | 1,257,180 |
| 14 | Amount Per Therm | \$0.5503 | \$0.0931 | \$0.5263 | | \$0.6193 |

15

**THIS PAGE IS
INTENTIONALLY BLANK**

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

NONUTILITY PROPERTY (Account 121)

- | | |
|---|---|
| <ol style="list-style-type: none"> 1. Give a brief description and state the location of nonutility property included in Account 121. 2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year. 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and dis- | <ol style="list-style-type: none"> 5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped. 6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Nonutility Property. |
|---|---|

| Line No. | Description and Location (a) | Balance at Beg. of Year (b) | Purch., Sales, Transfers, etc. (c) | Balance at End of Year (d) |
|----------|--------------------------------------|--------------------------------|---------------------------------------|-------------------------------|
| 1 | LAND - 623 Superior Street Antigo WI | 4,496 | (4,496) | 0 |
| 2 | * Property sold 5/9/03 | | | 0 |
| 3 | | | | 0 |
| 4 | | | | 0 |
| 5 | | | | 0 |
| 6 | | | | 0 |
| 7 | | | | 0 |
| 8 | | | | 0 |
| 9 | | | | 0 |
| 10 | | | | 0 |
| 11 | | | | 0 |
| 12 | | | | 0 |
| 13 | | | | 0 |
| 14 | | | | 0 |
| 15 | | | | 0 |
| 16 | | | | 0 |
| 17 | | | | 0 |
| 18 | | | | 0 |
| 19 | | | | 0 |
| 20 | | | | 0 |
| 21 | | | | 0 |
| 22 | | | | 0 |
| 23 | | | | 0 |
| 24 | | | | 0 |
| 25 | | | | 0 |

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

| Line No. | Item (a) | Amount (b) |
|----------|--|---------------|
| 1 | Balance, Beginning of Year | N/A |
| 2 | Accruals for Year, Charged to | |
| 3 | (417) Income from Nonutility Operations | |
| 4 | (418) Nonoperating Rental Income | |
| 5 | Other Accounts (Specify): | |
| 6 | | |
| 7 | TOTAL Accruals for Year (Enter Total of lines 3 thru 6) | 0 |
| 8 | Net Charges for Plant Retired | |
| 9 | Book Cost of Plant Retired | |
| 10 | Cost of Removal | |
| 11 | Salvage (Credit) | |
| 12 | TOTAL Net Charges (Enter Total of lines 9 thru 11) | 0 |
| 13 | Other Debit or Credit Items (Describe): | |
| 14 | | |
| 15 | Balance, End of Year (Enter Total of lines 1, 7, 12, and 14) | 0 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each prepayment.
2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

| Line No. | Nature of Prepayment (a) | Balance at End of Year (In Dollars) (b) |
|----------|-----------------------------|--|
| 1 | Prepaid Insurance | 17,458 |
| 2 | Prepaid Rents | |
| 3 | Prepaid Taxes (262-263) | 47,122 |
| 4 | Prepaid Interest | |
| 5 | Gas Prepayments (226-227) | |
| 6 | Miscellaneous Prepayments: | 5,597 |
| 7 | TOTAL | 70,177 |

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

| Line No. | Description of Extraordinary Loss [include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a) | Total Amount of loss (b) | Losses Recognized During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) |
|----------|--|-----------------------------|--------------------------------------|-------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | NONE | | | | | 0 |
| 2 | | | | | | 0 |
| 3 | | | | | | 0 |
| 4 | | | | | | 0 |
| 5 | | | | | | 0 |
| 6 | | | | | | 0 |
| 7 | | | | | | 0 |
| 8 | | | | | | 0 |
| 9 | TOTAL | 0 | 0 | | 0 | 0 |

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] (a) | Total Amount of Charges (b) | Costs Recognized During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) |
|----------|---|--------------------------------|-------------------------------------|-------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 10 | NONE | | | | | 0 |
| 11 | | | | | | 0 |
| 12 | | | | | | 0 |
| 13 | | | | | | 0 |
| 14 | | | | | | 0 |
| 15 | | | | | | 0 |
| 16 | | | | | | 0 |
| 17 | | | | | | 0 |
| 18 | | | | | | 0 |
| 19 | | | | | | 0 |
| 20 | | | | | | 0 |
| 21 | | | | | | 0 |
| 22 | | | | | | 0 |
| 23 | | | | | | 0 |
| 24 | | | | | | 0 |
| 25 | | | | | | 0 |
| 26 | | | | | | 0 |
| 27 | | | | | | 0 |
| 28 | | | | | | 0 |
| 29 | | | | | | 0 |
| 30 | TOTAL | 0 | 0 | | 0 | 0 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).
 3. Minor items (less than \$100,000) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debit (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|----------|---|----------------------------------|------------|---------------------|------------|----------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | MGP cleanup cost | 0 | 22,152 | | | 22,152 |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | Misc. Work in Progress | | | | | |
| 48 | DEFERRED REGULATORY COMMISSION EXPENSES (See Pages 350-351) | | | | | |
| 49 | TOTAL | 0 | 22,152 | | 0 | 22,152 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr.) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|--|---------------------------------|

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|-------------------------------------|--------------------------------------|---------------------------------------|
| | | | Amounts Debited Account 410.1 (c) | Amounts Credited Account 411.1 (d) |
| 1 | Electric | | | |
| 2 | NONE | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | Other | | | |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 0 | 0 | 0 |
| 9 | Gas | | | |
| 10 | NONE | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | Other | | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | 0 | 0 | 0 |
| 17 | Other (Specify) | | | |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 0 | 0 | 0 |

NOTES

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr.) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|--|---------------------------------|

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

3. If more space is needed, use separate pages as required.
 4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|---|--|------------------|---------------|------------------|---------------|-------------------------------|----------|
| Amounts Debited Account 410.2 (e) | Amounts Credited Account 411.2 (f) | DEBITS | | CREDITS | | | |
| | | Acct. No. (g) | Amount (h) | Acct. No. (i) | Amount (j) | | |
| | | | | | | 0 | 1 |
| | | | | | | 0 | 2 |
| | | | | | | 0 | 3 |
| | | | | | | 0 | 4 |
| | | | | | | 0 | 5 |
| | | | | | | 0 | 6 |
| | | | | | | 0 | 7 |
| 0 | 0 | | | | | 0 | 8 |
| | | | | | | 0 | 9 |
| | | | | | | 0 | 10 |
| | | | | | | 0 | 11 |
| | | | | | | 0 | 12 |
| | | | | | | 0 | 13 |
| | | | | | | 0 | 14 |
| | | | | | | 0 | 15 |
| 0 | 0 | | | | | 0 | 16 |
| | | | | | | 0 | 17 |
| 0 | 0 | | | | | 0 | 18 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Exchange (a) | Number of Shares Authorized by Charter (b) | Par or Stated Value Per Share (c) | Call Price at End of Year (d) |
|----------|---|---|--|--------------------------------------|
| 1 | Common | 1,000 | 100 | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | | | | |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.) | | HELD BY RESPONDENT | | | | Line No. |
|---|------------|--------------------------------------|----------|----------------------------|------------|----------|
| | | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | | |
| Shares (e) | Amount (f) | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| 1,000 | 100,000 | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |
| | | | | | | 41 |
| | | | | | | 42 |
| | | | | | | 43 |
| | | | | | | 44 |
| | | | | | | 45 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr.) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|--|---------------------------------|

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

- | | |
|---|--|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account</p> | <p>203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---|--|

| Line No. | Name of Account and Description of Item (a) | Number of Shares (b) | Amount (c) |
|----------|--|-------------------------|---------------|
| 1 | NONE | | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | | | |
| 36 | | | |
| 37 | | | |
| 38 | | | |
| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 | | | |
| 46 | TOTAL | | 0 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr.) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|--|---------------------------------|

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of

the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|-----------------|------------|
| 1 | Capital Surplus | 17,757 |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | TOTAL | 17,757 |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr.) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|--|---------------------------------|

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. ment giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a state-

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|----------------------------------|-------------------------------|
| 1 | NONE | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | TOTAL | |

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|----------------------------------|-------------------------------|
| 1 | NONE | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | TOTAL | |

**THIS PAGE IS
INTENTIONALLY BLANK**

| | | | |
|--|---|---------------------------------|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---------------------------------|---------------------------------|

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

| Line No. | Class and Series of Obligation and Name of Stock Exchange (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d) |
|----------|--|----------------------------------|-----------------------------|--|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | Account: 9 Year Notes | 3/1/94 | 3/1/03 | 0 |
| 6 | 10 Year Notes | 3/1/95 | 3/1/05 | 100,000 |
| 7 | 10 Year Notes | 3/1/97 | 3/1/07 | 50,000 |
| 8 | | | | |
| 9 | Bank One Note | 6/27/01 | 6/27/06 | 216,422 |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | TOTAL | | | 366,422 |

| | | | |
|--|---|---------------------------------|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---------------------------------|---------------------------------|

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of

year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt To Associated Companies.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| INTEREST FOR YEAR | | HELD BY RESPONDENT | | | |
|---------------------------|-------------------|---|---------------------------------------|---|-----|
| Rate (in %) (e) | Amount (f) | Reacquired Bonds (Acct. 222) (g) | Sinking and Other Funds (h) | Price Per \$100 at End of Year (i) | No. |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| 8.5% | 706 | | | | 5 |
| 8.5% | 8,500 | | | | 6 |
| 7.7% | 3,850 | | | | 7 |
| | | | | | 8 |
| 6.00% | 15,716 | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| | | | | | 18 |
| | | | | | 19 |
| | | | | | 20 |
| | | | | | 21 |
| | | | | | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| | | | | | 33 |
| | | | | | 34 |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| | 28,772 | 0 | 0 | 0 | 38 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|--|---------------|
| 1 | Net Income for the Year (Page 117) | 474,515 |
| 2 | Reconciling Items for the Year | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | Contributed Capital | 0 |
| 6 | Depr. on Contributed Capital | 1,155 |
| 7 | | |
| 8 | Deductions Recorded on Books Not Deducted for Return | |
| 9 | Meals & Entertainment | 1,909 |
| 10 | Deferred Income Taxes (Net) | 123,043 |
| 11 | Federal Income Tax | 138,911 |
| 12 | Penalty | 1456 |
| 13 | | <hr/> |
| 14 | Total | 265,319 |
| 15 | Income Recorded on Books Not Included in Return | |
| 16 | Officers Life | 13,236 |
| 17 | Amoritzation of CIAC | 8,372 |
| 18 | | 0 |
| 19 | | <hr/> |
| 20 | Total | 21,608 |
| 21 | Deductions on Return Not Charged Against Book Income | |
| 22 | Depreciation | 268,533 |
| 23 | Removal Costs | 11,588 |
| 24 | Remediation Deferral | 22,152 |
| 25 | Charitable Contributions | 8545 |
| 26 | | <hr/> |
| 26 | Total | 310,818 |
| 27 | Federal Tax Net Income | 408,563 |
| 28 | Show Computation of Tax: | |
| 29 | | |
| 30 | Taxable Income before special deductions : | 408,563 |
| 31 | Less : Special deductions (dividend exr) | 0 |
| 32 | | <hr/> |
| 33 | Taxable Income | 408,563 |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | 1st 50,000 X 15.00% = | 7,500 |
| 38 | Next 25,000 X 25.00% = | 6,250 |
| 39 | Next 333,563 X 34.00% = | 113,411 |
| 40 | Next 235,000 X 5.00% = | 11,750 |
| 41 | | |
| 42 | Total Federal | 138,911 |
| 43 | | |
| 44 | | |
| 45 | | |
| 46 | | |
| 47 | | |
| 48 | | |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

N/A

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain

by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) |
|----------|--|-------------------------------------|--------------------|---------------|--------------------------------------|---------------|--------------------|
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | |
| 1 | Gas Utility | | | | | | |
| 2 | 3% | | | | | | |
| 3 | 4% | | | | | | |
| 4 | 7% | | | | | | |
| 5 | 10% | 15,176 | | | 411.4 | 2,611 | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | TOTAL | 15,176 | | 0 | | 2,611 | |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | | | | | | | |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | | | | | | | |
| 41 | | | | | | | |
| 42 | | | | | | | |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

| Balance at End Year (h) | Average Period of Allocation to Income (i) | Adjustment Explanation | Line No. |
|----------------------------|---|------------------------|----------|
| | | | 1 |
| | | | 2 |
| | | | 3 |
| 12,565 | 22 years | | 4 |
| | | | 5 |
| | | | 6 |
| | | | 7 |
| 12,565 | 22 years | | 8 |
| | | | 9 |
| | | | 10 |
| | | | 11 |
| | | | 12 |
| | | | 13 |
| | | | 14 |
| | | | 15 |
| | | | 16 |
| | | | 17 |
| | | | 18 |
| | | | 19 |
| | | | 20 |
| | | | 21 |
| | | | 22 |
| | | | 23 |
| | | | 24 |
| | | | 25 |
| | | | 26 |
| | | | 27 |
| | | | 28 |
| | | | 29 |
| | | | 30 |
| | | | 31 |
| | | | 32 |
| | | | 33 |
| | | | 34 |
| | | | 35 |
| | | | 36 |
| | | | 37 |
| | | | 38 |
| | | | 39 |
| | | | 40 |
| | | | 41 |
| | | | 42 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

OTHER DEFERRED CREDITS (Account 253)

- | | |
|--|--|
| <p>1. Report below the particulars (details) called for concerning other deferred credits.</p> <p>2. For any deferred credit being amortized, show the period of amortization.</p> <p>3. Minor items (less than \$100,000) may be grouped by classes.</p> <p>4. For any undelivered gas obligations to customers under</p> | <p>take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in in Account 253 but not related to take-or-pay</p> |
|--|--|

| Line No. | Description of Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|--|-------------------------------------|-----------------------|---------------|----------------|-------------------------------|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Deferred Revenues (Budget Billing Plan) | 281,668 | 142 | 0 | 77,241 | 358,909 |
| 2 | General Refund | 70,942 | 142 | 70,942 | 0 | 0 |
| 3 | True-up Adjustments | 0 | 142 | 0 | 0 | 0 |
| 4 | Escrow for WDG | 0 | 0 | 0 | 0 | 0 |
| 5 | | 0 | | | | 0 |
| 6 | | 0 | | | | 0 |
| 7 | | 0 | | | | 0 |
| 8 | | 0 | | | | 0 |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | TOTAL | 352,610 | | 70,942 | 77,241 | 358,909 |

**THIS PAGE IS
INTENTIONALLY BLANK**

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify), include deferrals relating

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|-------------------------------------|---|--|
| | | | Amounts Debited (Account 410.1) (c) | Amounts Credited (Account 411.1) (d) |
| 1 | Accelerated Amortization (Account 281) | N/A | | |
| 2 | Electric | | | |
| 3 | Defense Facilities | | | |
| 4 | Pollution Control Facilities | | | |
| 5 | Other | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | TOTAL Electric (Enter Total of lines 3 thru 7) | 0 | | 0 |
| 9 | Gas | | | |
| 10 | Defense Facilities | | | |
| 11 | Pollution Control Facilities | | | |
| 12 | Other | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Gas (Enter Total of lines 10 thru 14) | | | |
| 16 | Other (Specify) | | | |
| 17 | TOTAL Acct. 281 (Total of 8, 15 & 16) | 0 | | 0 |
| 18 | Classification of TOTAL | | | |
| 19 | Federal Income Tax | 0 | | 0 |
| 20 | State Income Tax | | | |
| 21 | Local Income Tax | | | |

NOTES

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

to other income and deductions.
3. Use separate pages as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|------------------|---------------|------------------|---------------|----------------------------------|-------------|
| Amounts Debited (Account 410.2) (e) | Amounts Credited (Account 411.2) (f) | Debits | | Credits | | | |
| | | Acct. No. (g) | Amount (h) | Acct. No. (i) | Amount (j) | | |
| | | | | | | 0 | 1 |
| | | | | | | 0 | 2 |
| | | | | | | 0 | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | 0 | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | 0 | 17 |
| | | | | | | 0 | 18 |
| | | | | | | | 19 |
| | | | | | | | 20 |
| | | | | | | | 21 |

NOTES (Continued)

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|---|-------------------------------------|---|--|
| | | | Amounts Debited (Account 410.1) (c) | Amounts Credited (Account 411.1) (d) |
| 1 | Account 282 | | | |
| 2 | Electric | | | |
| 3 | Gas | 540,665 | 126,967 | 1,313 |
| 4 | Other (Define) | | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 540,665 | 126,967 | 1,313 |
| 6 | Other (Specify) | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Acct. 282 (Enter Total of lines 5 thru 8) | 540,665 | 126,967 | 1,313 |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | 499,809 | 119,306 | 1,248 |
| 12 | State Income Tax | 40,856 | 7,661 | 65 |
| 13 | Local Income Tax | | | |

NOTES

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

to other income and deductions.
3. Use separate pages as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|------------------|---------------|------------------|---------------|----------------------------------|-------------|
| Amounts Debited (Account 410.2) (e) | Amounts Credited (Account 411.2) (f) | Debits | | Credits | | | |
| | | Acct. No. (g) | Amount (h) | Acct. No. (i) | Amount (j) | | |
| | | | | | | 0 | 1 |
| | | | | | | 666,319 | 2 |
| | | | | | | 0 | 3 |
| | | | | | | 0 | 4 |
| | | | 0 | | | 666,319 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | 0 | | | 666,319 | 9 |
| | | | | | | | 10 |
| | | | 0 | | | 617,867 | 11 |
| | | | | | | 48,452 | 12 |
| | | | | | | | 13 |

NOTES (Continued)

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. For Other (Specify), include deferrals relating

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|---|-------------------------------------|---|--|
| | | | Amounts Debited (Account 410.1) (c) | Amounts Credited (Account 411.1) (d) |
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | Other | | | |
| 9 | TOTAL Electric (Total of lines 2 thru 8) | 0 | 0 | 0 |
| 10 | Gas | N/A | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | Other | | | |
| 17 | TOTAL Gas (Total of lines 10 thru 16) | 0 | 0 | 0 |
| 18 | Other (Specify) | | | |
| 19 | TOTAL (Acct. 28) (Enter Total of lines 9,17&18) | 0 | 0 | 0 |
| 20 | Classification of TOTAL | | | |
| 21 | Federal Income Tax | | | |
| 22 | State Income Tax | | | |
| 23 | Local Income Tax | | | |

NOTES

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

to other income and deductions.

3. Provide in the space below explanations for pages 272 and 273. Include amounts relating to insignificant items

listed under Other.

4. Use separate pages as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|---|--|------------------|---------------|------------------|---------------|-------------------------------|----------|
| Amounts Debited (Account 410.2) (e) | Amounts Credited (Account 411.2) (f) | Debits | | Credits | | | |
| | | Acct. No. (g) | Amount (h) | Acct. No. (i) | Amount (j) | | |
| | | | | | | 0 | 1 |
| | | | | | | 0 | 2 |
| | | | | | | 0 | 3 |
| | | | | | | 0 | 4 |
| | | | | | | 0 | 5 |
| | | | | | | 0 | 6 |
| | | | | | | 0 | 7 |
| | | | | | | 0 | 8 |
| | | | | | | 0 | 9 |
| | | | | | | 0 | 10 |
| | | | | | | 0 | 11 |
| | | | | | | 0 | 12 |
| | | | | | | 0 | 13 |
| | | | | | | 0 | 14 |
| | | | | | | 0 | 15 |
| | | | | | | 0 | 16 |
| | | | | | | 0 | 17 |
| | | | | | | 0 | 18 |
| | | | | | | 0 | 19 |
| | | | | | | 0 | 20 |
| | | | | | | 0 | 21 |
| | | | | | | 0 | 22 |
| | | | | | | 0 | 23 |

NOTES (Continued)

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Gas R, D & D Performed Internally

- (1) Pipeline
 - a. Design
 - b. Efficiency

- (2) Compressor Station
 - a. Design
 - b. Efficiency
- (3) System Planning, Engineering, and Operation
- (4) Transmission Control and Dispatching
- (5) LNG Storage and Transportation
- (6) Underground Storage
- (7) Other Storage
- (8) New Appliances and New Uses
- (9) Gas Exploration, Drilling, Production, and Recovery
- (10) Coal Gasification
- (11) Synthetic Gas
- (12) Environmental Research
- (13) Other (Classify and Include Items in Excess of \$5,000.)
- (14) Total Cost Incurred

| Line No. | Classification (a) | Description (b) |
|----------|--------------------|-----------------|
| 1 | NONE | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

B. Gas, R, D & D Performed Externally
 (1) Research Support To American Gas Association
 (2) Research Support to Others (Classify)
 (3) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(13) and B.(2)) classify items by type of R,D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107 (Construction Work in Progress) first. Show in column (f) the amounts related to the account charged in column (e).
 5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188 Research, Development, and Demonstration Expenditures outstanding at the end of the year.
 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."
 7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| | | | | | 18 |
| | | | | | 19 |
| | | | | | 20 |
| | | | | | 21 |
| | | | | | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| | | | | | 33 |
| | | | | | 34 |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| | | | | | 38 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In

determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
|----------|---|---------------------------------|---|-----------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | | | |
| 4 | Transmission | | | |
| 5 | Distribution | | | |
| 6 | Customer Accounts | | | |
| 7 | Customer Service and Informational | | | |
| 8 | Sales | | | |
| 9 | Administrative and General | | | |
| 10 | TOTAL Operation (Total of lines 3 thru 9) | 0 | | |
| 11 | Maintenance | | | |
| 12 | Production | | | |
| 13 | Transmission | | | |
| 14 | Distribution | | | |
| 15 | Administrative and General | | | |
| 16 | TOTAL Maintenance (Total of lines 12 thru 15) | 0 | | |
| 17 | Total Operation and Maintenance | | | |
| 18 | Production (Total of lines 3 and 12) | | | |
| 19 | Transmission (Total of lines 4 and 13) | | | |
| 20 | Distribution (Total of lines 5 and 14) | | | |
| 21 | Customer Accounts (Transcribe from line 6) | | | |
| 22 | Customer Service and Informational (Line 7) | | | |
| 23 | Sales (Line 8) | | | |
| 24 | Administrative and General (Total of lines 9 and 15) | | | |
| 25 | TOTAL Operation and Maintenance (Total of lines 18 thru 24) | 0 | | 0 |
| 26 | Gas | | | |
| 27 | Operation | | | |
| 28 | Production - Manufactured Gas | | | |
| 29 | Production - Natural Gas (Including Expl. and Dev.) | | | |
| 30 | Other Gas Supply | | | |
| 31 | Storage, LNG Terminaling and Processing | | | |
| 32 | Transmission | | | |
| 33 | Distribution | 196,556 | 1,596 | 198,152 |
| 34 | Customer Accounts | 264,725 | 577 | 265,302 |
| 35 | Customer Service and Informational | 64,128 | | 64,128 |
| 36 | Sales | 0 | | 0 |
| 37 | Administrative and General | 234,967 | | 234,967 |
| 38 | TOTAL Operation (Total of lines 28 thru 37) | 760,376 | 2,173 | 762,549 |
| 39 | Maintenance | | | |
| 40 | Production - Manufactured Gas | | | |
| 41 | Production - Natural Gas | | | |
| 42 | Other Gas Supply | | | |
| 43 | Storage, LNG Terminaling and Processing | | | |
| 44 | Transmission | | | |
| 45 | Distribution | 94,132 | 971 | 95,103 |
| 46 | Administrative and General | 2,391 | 52 | 2,443 |
| 47 | TOTAL Maintenance (Total of lines 40 thru 46) | 96,523 | 1,023 | 97,546 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
|----------|---|---------------------------------|---|-----------|
| | Gas (Continued) | | | |
| 48 | Total Operation and Maintenance | | | |
| 49 | Production - Manufactured Gas (Lines 28 and 40) | | | |
| 50 | Production - Natural Gas (Including Expl. and Dev.) (Lines 29 and 41) | | | |
| 51 | Other Gas Supply (Lines 30 and 42) | | | |
| 52 | Storage, LNG Terminating and Processing (Lines 31 and 43) | | | |
| 53 | Transmission (Lines 32 and 44) | | | |
| 54 | Distribution (Lines 33 and 45) | 290,688 | 2,567 | 293,255 |
| 55 | Customer Accounts (Line 34) | 264,725 | 577 | 265,302 |
| 56 | Customer Service and Informational (Line 35) | 64,128 | 0 | 64,128 |
| 57 | Sales (Line 36) | 0 | 0 | 0 |
| 58 | Administrative and General (Lines 37 and 46) | 237,358 | 52 | 237,410 |
| 59 | TOTAL Operation and Maintenance (Total of lines 49 thru 58) | 856,899 | 3,196 | 860,095 |
| 60 | Other Utility Departments | | | |
| 61 | Operation and Maintenance | | | 0 |
| 62 | TOTAL All Utility Dept. (Total of lines 25, 59, and 61) | 856,899 | 3,196 | 860,095 |
| 63 | Utility Plant | | | |
| 64 | Construction (By Utility Departments) | | | |
| 65 | Electric Plant | | | |
| 66 | Gas Plant | 125,932 | 39,579 | 165,511 |
| 67 | Other | | | |
| 68 | TOTAL Construction (Total of lines 65 thru 67) | 125,932 | 39,579 | 165,511 |
| 69 | Plant Removal (By Utility Departments) | | | |
| 70 | Electric Plant | | | |
| 71 | Gas Plant | 5,877 | 1,589 | 7,466 |
| 72 | Other | | | |
| 73 | TOTAL Plant Removal (Total of lines 70 thru 72) | 5,877 | 1,589 | 7,466 |
| 74 | Other Accounts (Specify): | | | |
| 75 | | | | |
| 76 | | | | |
| 77 | | | | |
| 78 | | | | |
| 79 | | | | |
| 80 | | | | |
| 81 | | | | |
| 82 | | | | |
| 83 | | | | |
| 84 | | | | |
| 85 | | | | |
| 86 | | | | |
| 87 | | | | |
| 88 | | | | |
| 89 | | | | |
| 90 | | | | |
| 91 | | | | |
| 92 | | | | |
| 93 | Rounding | 0 | 0 | 0 |
| 94 | | | | |
| 95 | TOTAL Other Accounts | 0 | 0 | 0 |
| 96 | TOTAL SALARIES AND WAGES | 988,708 | 44,364 | 1,033,072 |

**THIS PAGE IS
INTENTIONALLY BLANK**

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent City Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|--|---------------------------------|

LIST OF SUPPLEMENTARY SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."

| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|--|------------------------------|------------------------|----------------|
| FINANCIAL SECTION | | | |
| Return On Common Equity | F-9 | Ed. 12-89 | |
| Return On Rate Base Computation | F-10 | Ed. 12-89 | |
| Construction Overheads | F-16 | Ed. 12-89 | |
| Completed Construction Cleared | F-16 | Ed. 12-89 | |
| Investments & Funds (Accts. 123-128, incl.) | F-18 | Ed. 12-89 | |
| Notes Receivable | F-19 | Ed. 12-89 | |
| Accumulated Provision For Uncollectible Accounts | F-20 | Ed. 12-89 | |
| Miscellaneous Current & Accrued Assets | F-22 | Ed. 12-89 | |
| Unamortized Debt Discount & Expense | F-24 | Ed. 12-89 | |
| And Unamortized Premium On Debt | F-25 | Ed. 12-89 | |
| Notes Payable (Acct. 231) | F-33 | Ed. 12-89 | |
| Miscellaneous Current & Accrued Liabilities | F-34 | Ed. 12-89 | |
| Distribution Of Taxes To Accounts | F-36 | Ed. 12-89 | |
| Interest & Dividend Income (Acct. 419) | F-43 | Ed. 12-89 | |
| Detail Of Certain General Expense Accounts | F-50 | Ed. 12-89 | |
| Common Utility Plant & Accumulated Depreciation | F-52 | Ed. 12-89 | |
| ELECTRIC OPERATING SECTION | | | |
| Electric Expenses | E-1 | Ed. 12-89 | N/A |
| Sales To Ultimate Customers | E-2 | Ed. 12-89 | N/A |
| Power Adjustment Clause | E-5 | Ed. 12-89 | N/A |
| Accumulated Provision For Depreciation Of Plant | E-24 | Ed. 12-89 | N/A |
| Monthly Peaks & Output | E-29 | Ed. 12-89 | N/A |
| Unit Fuel Statistics - Steam Power | E-36 | Ed. 12-89 | N/A |
| Coal Contract Information | E-40 | Ed. 12-89 | N/A |
| Electric Distribution Lines | E-63 | Ed. 12-89 | N/A |
| Names of Cities, Villages, Towns | E-66 | Ed. 12-89 | N/A |
| Electric System Map | | Ed. 12-89 | N/A |
| GAS OPERATING SECTION | | | |
| Names of Cities, Villages, Towns | G-1 | Ed. 12-89 | |
| Gas Operating Expenses | G-3 | Ed. 12-89 | |
| Revenues From Sales Of Gas | G-4 | Ed. 12-89 | |
| Gas Operation & Maintenance Expenses | G-7 | Ed. 12-89 | |
| Gas Utility Plants In Service | 204-207 | Ed. 12-89 | |
| Accumulated Provision For Depreciation (Acct. 108) | G-12 thru G-13A | Ed. 12-89 | |
| Gas Production Statistics | G-14 | Ed. 12-89 | |
| Gas Holders | G-14 | Ed. 12-89 | |
| Liquid Petroleum Gas Storage | G-14 | Ed. 12-89 | |
| Liquified Natural Gas Stored (Acct. 165) | G-15 | Ed. 12-89 | |
| Liquified Natural Gas Storage Statistics | G-15 | Ed. 12-89 | |
| Summary Of Gas Account | G-16 | Ed. 12-89 | |
| Summary Of System Load Statistics | G-16 | Ed. 12-89 | |
| Purchased Gas | G-18 | Ed. 12-89 | |
| Gas Mains By Types & Size | G-20 | Ed. 12-89 | |
| Gas Services (Located In Wisconsin) | G-21 | Ed. 12-89 | |
| Gas Services (Located Outside Wisconsin) | G-21 | Ed. 12-89 | |
| Gas Meters | G-22 | Ed. 12-89 | |
| Gas System Map | | Ed. 12-89 | |

RETURN ON COMMON EQUITY AND COMMON EQUITY PLUS ITC COMPUTATION

Note: Report on a corporate basis only; not consolidated. If you file monthly rate of return forms with the PSC, use the same method for completing this form. Use the average of the 12 monthly averages when computing average common equity.

| Description (a) | Thousands of Dollars | |
|---|----------------------|-------------------------------|
| | Common Equity (b) | Common Equity plus ITC (c) |
| Common Stock Outstanding | 100,000 | 100,000 |
| Premium on Capital Stock | 0 | |
| Capital Stock Expense | 0 | |
| Retained Earnings | 3,954,320 | 3,954,320 |
| Deferred Investment Tax Credit (Only common equity portion if Form PSC-AF6 is filed on monthly basis with the Commission) | | 12,565 |
| Other (Specify):) Other Paid-In-Capital | 17,757 | 17,757 |
| Total Average Common Stock Equity plus Deferred Investment Credit (sum of lines 14 thru 25) | \$4,072,077 | \$4,084,642 |
| Net Income | | |
| Add: Net Income | 474,514 | 474,514 |
| Other (Specify): | | |
| Less: Preferred Dividends | | |
| Other (Specify): (If Form PSC-AF6 is filed with the Commission, net income must be reduced by that portion of net income representing debt cost of deferred investment tax credit as shown on the form.) | | 395 |
| Adjusted Net Income | \$474,514 | \$474,119 |
| Percent return (line 43 divided by line 27 to the nearest hundredth of a percent) | 11.65% | 11.61% |

1) This computation is not used by the Commission in our rate case.

May not cross-check due to rounding.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

RETURN ON RATE BASE COMPUTATION

Note: Report on a corporate basis only; not consolidated. If you file monthly rate of return forms with the PSC, use the same method for completing this form. Use the average of the 12 monthly averages when computing the rate base.

| Thousands of Dollars | | | | |
|--|-----------------|--------------------|--------------|--------------------|
| Average Rate Base (a) | Electric (b) | Gas (c) | Other (d) | Total (e) |
| Add Average: | | | | |
| Utility Plant In Service | | 7,786,808 | | 7,786,808 |
| Allocation Of Common Plant | | | | 0 |
| Completed Construction not Classified | | | | 0 |
| Nuclear Fuel | | | | 0 |
| Materials and Supplies | | 73,531 | | 73,531 |
| Other (Specify): | | | | 0 |
| | | 630,650 | | 630,650 |
| | | | | 0 |
| Less Average: | | | | |
| Reserve for Depreciation | | 3,091,997 | | 3,091,997 |
| Amortization Reserves | | | | 0 |
| Customer Advances For Construction | | | | 0 |
| Contribution in Aid of Construction | | | | 0 |
| Other (Specify): | | | | 0 |
| Accum. Def. Income tax | | 603,492 | | 603,492 |
| | | | | 0 |
| Average Net Rate Base | \$0 | \$4,795,500 | \$0 | \$4,795,500 |
| RETURN | | | | |
| Total Operating Income | | 506,962 | | 506,962 |
| Less: (Specify): | | | | 0 |
| | | | | 0 |
| | | | | 0 |
| Adjusted Operating Income | \$0 | \$506,962 | \$0 | \$506,962 |
| Adjusted Operating Income As A Percent Of Average Net Rate Base (Rounded To Nearest Hundredth of a Percent) | 0.00% | 10.57% | 0.00% | 10.57% |
| REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT | | | | |
| Report data necessary to calculate revenue subject to Wisconsin remainder assessment. For purposes of this schedule "out-of-state" and "in-state" refer to the geographic state of Wisconsin | | | | |
| Description (a) | | | | This Year (b) |
| Operating revenues | | | | 7,080,478 |
| Less: out-of-state operating revenues | | | | |
| Less: in-state interdepartmental sales | | | | |
| Less: current year write-offs of uncollectible accounts Wisconsin utility customers only | | | | (32,009) |
| Plus: current year collection of Wisconsin utility customer accounts previously written off | | | | 5,705 |
| Other | | | | |
| Revenues subject to Wisconsin remainder assessment | | | | \$7,054,174 |

May not cross-check due to rounding.

CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

| ANNUAL CHARGES | | | | |
|----------------------------|----------------------|--------------------------|----------------------------|------------------|
| Project Description (a) | Direct Charges | | | |
| | Company Labor (b) | Company Materials (c) | Contractor Payments (d) | Other (e) |
| Distribution Plant | 125,932 | 48,668 | 0 | 10,254 |
| General Plant | 0 | 0 | 0 | 133,619 |
| Total | \$125,932 | \$48,668 | \$0 | \$143,873 |

% Of Total Direct Charges

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

| Project Description (a) | Direct Charges | | | |
|----------------------------|----------------------|--------------------------|----------------------------|--------------|
| | Company Labor (b) | Company Materials (c) | Contractor Payments (d) | Other (e) |
| | | | | |
| Total | \$0 | \$0 | \$0 | \$0 |

% Of Total Direct Charges

May not cross-check due to rounding.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

| Project Description (a) | Direct Charges | | | |
|----------------------------|----------------------|--------------------------|----------------------------|--------------|
| | Company Labor (b) | Company Materials (c) | Contractor Payments (d) | Other (e) |
| NONE | | | | |
| Total | \$0 | \$0 | \$0 | \$0 |

% Of Total Direct Charges

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

| Project Description (a) | Direct Charges | | | |
|----------------------------|----------------------|--------------------------|----------------------------|--------------|
| | Company Labor (b) | Company Materials (c) | Contractor Payments (d) | Other (e) |
| NONE | | | | |
| Total | \$0 | \$0 | \$0 | \$0 |

% Of Total Direct Charges

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

| Project Description (a) | Direct Charges | | | |
|----------------------------|----------------------|--------------------------|----------------------------|--------------|
| | Company Labor (b) | Company Materials (c) | Contractor Payments (d) | Other (e) |
| NONE | | | | |
| Total | \$0 | \$0 | \$0 | \$0 |

% Of Total Direct Charges

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

| Project Description (a) | Direct Charges | | | |
|----------------------------|----------------------|--------------------------|----------------------------|--------------|
| | Company Labor (b) | Company Materials (c) | Contractor Payments (d) | Other (e) |
| NONE | | | | |
| Total | \$0 | \$0 | \$0 | \$0 |

% Of Total Direct Charges

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

INVESTMENTS AND FUNDS (ACCTS. 123-128,incl.)

1. Report, with separate subheadings for each account the securities owned by the utility; include date of issue and date of maturity in description of any debt securities owned. Designate any securities pledged and explain purpose of pledge in footnote. Minor investments included in Acct. 124 may be grouped by classes.
2. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

| Issuing Company And Type of Security (a) | Interest or Dividend Rate (b) | Par Value per Share (c) | No. of Shares or Principal amount (d) | Book Cost End Of Year (e) |
|---|----------------------------------|----------------------------|--|------------------------------|
| Account 125: Cash Value Life Insurance | | | | 282,827 |
| Total | | | | \$282,827 |

May not cross-check due to rounding.

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (Acct. 144)

| Particulars (a) | Electric Utility Customers (b) | Gas Utility Customers (c) | Other Customers (d) | Total Utility Customers (e) |
|---|---|------------------------------------|---------------------------|--------------------------------------|
| Balance first of year | | \$0 | | \$0 |
| Add: Provision for uncollectibles during year | | | | 0 |
| Collection of accounts written off | | | | 0 |
| other credits (explain): | | | | 0 |
| Total credits | \$0 | \$0 | \$0 | \$0 |
| Less: Accounts written off | | | | 0 |
| other debits (explain): | | | | 0 |
| Total debits | \$0 | \$0 | \$0 | \$0 |
| Balance end of year | \$0 | \$0 | \$0 | \$0 |

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (Acct. 144)(cont.)

| Particulars (a) | Total Utility Customers (g) | Officers & Employees (h) | Other (i) | Total (j) |
|--|--------------------------------------|--------------------------------|--------------|--------------|
| Balance first of year | \$0 | | | \$0 |
| Add: Provision for uncollectibles during year | 0 | | | 0 |
| Collection of accounts written off | 0 | | | 0 |
| other credits (explain): | 0 | | | 0 |
| Total credits | \$0 | \$0 | \$0 | \$0 |
| Less: Accounts written off | 0 | | | 0 |
| other debits (explain): | 0 | | | 0 |
| Total debits | \$0 | \$0 | \$0 | \$0 |
| Balance end of year | \$0 | \$0 | \$0 | \$0 |
| Loss on Wisconsin utility accounts: | | | | |
| Accounts written off | | | | 32,009 |
| Collection of such accounts previously written off | | | | 5,705 |
| Net loss | | | | \$26,304 |

Notes to explain "other" on lines 11, 14, 26 & 29 above:

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (ACCT. 174)

| Minor items may be grouped by classes, showing number of such items. | |
|--|-------------------------------|
| Description of assets (a) | Balance end of year (b) |
| Take-or-Pay Surcharge due from customers | 0 |
| Total | \$0 |

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33

May not cross-check due to rounding

UNAMORTIZED DEBT DISCOUNT AND EXPENSE

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Debt to which related
(a)

Unamortized debt discount and expense (181):

NONE

Total

Unamortized premium on debt (251):

Total

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

May not cross-check due to rounding.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

UNAMORTIZED DEBT DISCOUNT AND EXPENSE

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Debt to which related
(a)

Unamortized debt discount and expense (181):

Total

Unamortized premium on debt (251):

Total

May not cross-check due to rounding.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

NOTES PAYABLE (Acct. 231)

| Name of payee and purpose for which issued (a) | Date of note (b) | Date of maturity (c) | Interest rate (d) | Balance end of year (e) |
|---|---------------------|-------------------------|----------------------|----------------------------|
| M&I Bank of Antigo | 8/1/02 | 8/1/04 | 225 pts over LIBOR | 0 |
| Bank One - Antigo | 5/17/02 | 5/17/04 | 200 pts over LIBOR | 546,446 |
| Total | | | | \$546,446 |

May not cross-check due to rounding.

MISC. CURRENT AND ACCRUED LIABILITIES (Acct. 242)

| Minor items may be group by classes. | |
|--------------------------------------|-------------------------------|
| Description (a) | Balance end of Year (b) |
| Pension Contribution Payable | 7,460 |
| Wages Payable | 0 |
| Total | \$7,460 |

May not cross-check due to rounding

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59

DISTRIBUTION OF TAXES TO ACCOUNTS (Cont.)

| PSC Remainder Assessment (f) | Local Property Tax (g) | State and Local Taxes Other Than Wisconsin (h) | Other Taxes (i) | Total (j) |
|---------------------------------------|---------------------------------|---|--------------------|--|
| 5,005 | 191 | | | 0 324,307 0 0 191 0 0 (12,960) 0 0 0 0 0 0 0 0 0 |
| \$5,005 | \$191 | \$0 | \$0 | \$311,538 |

Notes and explanations regarding tax distribution:

| | |
|-------------------------|-----------|
| Pre-paid Tax Beg. Bal. | (83,356) |
| Total Tax Expense | 324,498 |
| Total Taxes Paid | (210,208) |
| Taxes Refunded | 44,305 |
| Taxes Accrued (Prepaid) | 75,239 |

May not cross-check due to rounding

**THIS PAGE IS
INTENTIONALLY BLANK**

INTEREST AND DIVIDEND INCOME (Acct. 419)

| Security or account on which received (a) | Interest or dividend rate (b) | Amount (c) |
|---|----------------------------------|---------------|
| (list items greater than \$10,000 separately, others may be grouped): Bank One Money Market Account - Interest Other Interest | Variable " | 355 0 |
| Total interest and dividends | | \$355 |
| Expenses applicable to above (as listed hereunder): | | |
| Total expenses | | \$0 |
| Interest and dividend income, before taxes | | \$355 |

May not cross-check due to rounding

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

| Description of item (a) | Amount (b) |
|---|-----------------|
| <p>Acct. 923—OUTSIDE SERVICES EMPLOYED—State total cost, nature of service, and name of each person who was paid for services includible in this account, \$10,000 or more in case of Class B utilities and \$25,000 or more in case of Class A utilities.</p> <p>Bell, Gierhart & Moore (Legal Fees) 7,037</p> <p>Braun, Preboski & Brettigen S.C. (Accounting Fees) 5,489</p> <p>Consultants 700</p> <p>Other 90</p> | |
| <p>Total</p> | <p>\$13,316</p> |
| <p>Acct. 924—PROPERTY INSURANCE—List hereunder major classes of expenses and also state extent to which utility is self-insured against insurable risks to its property:</p> <p>Premiums for insurance 6,110</p> <p>Dividends received from insurance companies—cr.</p> <p>Amounts credited to Acct. 261, Property Insurance Reserve</p> <p>Other expenses (list major classes):</p> | |
| <p>Total</p> | <p>\$6,110</p> |
| <p>Acct. 925—INJURIES AND DAMAGES—List hereunder major classes of expense. Also, state extent to which utility is self-insured against risks of injuries and damages to employees or to others:</p> <p>Premiums for insurance 83,312</p> <p>Dividends received from insurance companies—cr. 0</p> <p>Amounts credited to Acct. 262, Injuries and Damages Reserves</p> <p>Expenses of investigating and adjusting claims</p> <p>Cost of safety and accident-prevention activities 0</p> <p>Other expenses (list major classes):</p> <p>Miscellaneous Insurance allocated to construction (11,411)</p> <p>Insurance allocated to clearing (9,525)</p> | |
| <p>Total</p> | <p>\$62,376</p> |

May not cross-check due to rounding

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (Cont.)

| Description of item (a) | Amount (b) |
|---|--|
| Acct. 926—EMPLOYEE PENSIONS AND BENEFITS—Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926 Pension accruals or payments to pension fund Pension payments under unfunded basis Employees benefits (life, health, accident & hospital insur. etc.) Expense of educational and recreational activities for employees Other expenses (list major items) Paid Sick Leave, Holidays & Vacation Other Allocated to Construction | 106,785 161,059 8,143 35,336 6,861 (60,187) |
| Total | \$257,997 |
| Acct. 930.2—MISCELLANEOUS GENERAL EXPENSES Industry association dues Nuclear power research expenses Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): | 10,285 0 0 |
| Total | \$10,285 |
| Acct. 922—ADMINISTRATIVE EXPENSES TRANSFERRED—Cr.—Explain basis of computation of credit in this account. NONE | 0 |
| Total | \$0 |

May not cross-check due to rounding

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION

| Utility Plant in Service | | | | | |
|--|------------------------------------|--|---------------------------------------|---------------------|-----------------------|
| Description (Use both title and account number) (a) | Additions during year (b) | Retirements during year (c) | Adjustments dr. or (cr.) (d) | Balance end of year | |
| | | | | Total (e) | Located in Wis (f) |
| Intangible pit-common Organization | | | | | |
| Total intangible | | | | 0 | 0 |
| General plant | | | | | |
| Land & land rights (389) | | | | | |
| Structures & improv (390) | | | | | |
| Off furn & fixt (391) | | | | | |
| Transportation equip (392) | | | | | |
| Stores equip (393) | | | | | |
| Tools, shop & gar (394) | | | | | |
| Laboratory (395) | | | | | |
| Power operated (396) | | | | | |
| Communication (397) | | | | | |
| Miscellaneous (398) | | | | | |
| Other (399) | | | | | |
| Total general plant | 0 | 0 | 0 | 0 | 0 |
| TOTAL | 0 | 0 | 0 | 0 | 0 |
| ALLOCATION TO UTILITY DEPARTMENTS | | | | | |
| Particulars (a) | Plant end of year (b) | Accumulated deprec. end of year (c) | Depreciation accruals (d) | | |
| Electric | | | | | |
| Gas | | | | | |
| Water | | | | | |
| Steam Heating | | | | | |
| Total | 0 | 0 | 0 | 0 | 0 |

May not cross-check due to rounding.

COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION (cont.)

| Accumulated provision for depreciation | | | | | | | |
|--|------------|-------------------------|--------------------------------|---------------------|-------------|-------------------------------------|-------------------------|
| Straight line accruals | | Additional accruals (i) | Book cost of plant retired (j) | Cost of removal (k) | Salvage (l) | Other additions or (deductions) (m) | Balance end of year (n) |
| Rate (g) | Amount (h) | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | 0 |
| | | | | | | | 0 |
| | | | | | | | 0 |
| | | | | | | | 0 |
| | | | | | | | 0 |
| | | | | | | | 0 |
| | | | | | | | 0 |
| | | | | | | | 0 |
| | | | | | | | 0 |
| | | | | | | | 0 |
| | | | | | | | 0 |
| | | | | | | | 0 |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Explanation of method of allocating common plant, accumulated depreciation, and depreciation expense by utility departments.

May not cross-check due to rounding.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

**THIS PAGE IS
INTENTIONALLY BLANK**

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65
66
67
68
69
70

NAMES OF CITIES, VILLAGES, AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH GAS BY REPORTING UTILITY AT END OF YEAR
 Report in alphabetical order first, cities, and second, incorporated villages. Next, Report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

| Location (a) | Customers end of year (b) | Location (a) | Customers end of year (b) |
|--|---------------------------------|-----------------|---------------------------------|
| City of Antigo | 3,371 | | |
| Town of Ackley | 79 | | |
| Town of Antigo | 425 | | |
| Town of Neva | 137 | | |
| Town of Rolling | 270 | | |
| Town of Norwood | 69 | | |
| Town of Peck | 15 | | |
| Town of Polar | 73 | | |
| Town of Price | 10 | | |
| Total Langlade County Townships | 1,078 | | |
| Total Langlade County | 4,449 | | |
| | | | |
| Town of Harrison | 9 | | |
| Total Marathon County Townships | 9 | | |
| | | | |
| Village of Mattoon | 64 | | |
| Town of Hutchins | 2 | | |
| Total Shawano County Townships | 66 | | |
| | | | |
| Total Company | 4,524 | | |

GAS OPERATING EXPENSES

| Particulars (a) | Wisconsin Jurisdictional Operations (b) | Other Jurisdictional Operations (c) | Total Operations (d) |
|---|--|--|----------------------------|
| OPERATING EXPENSES | | | |
| Manufactured gas production expenses (700-742) | | | 0 |
| Purchased gas expenses (804-813) | 4,409,432 | | 4,409,432 |
| Total production expenses | 4,409,432 | 0 | 4,409,432 |
| Storage expenses (840-848.3) | | | 0 |
| Transmission expenses (850-867) | | | 0 |
| Distribution expenses (870-894) | 405,748 | | 405,748 |
| Customer accounts expenses (901-905) | 345,022 | | 345,022 |
| Customer service expenses (909-912) | 71,330 | | 71,330 |
| Sales promotion expenses (915-918) | 0 | | 0 |
| Administrative and general expenses (920-932) | 650,776 | | 650,776 |
| Total operation and maintenance | 1,472,876 | 0 | 1,472,876 |
| Depreciation expense (403) | 256,818 | | 256,818 |
| Amortization limited-term utility investment (404) | | | 0 |
| Amortization of other utility plant (405) | | | 0 |
| Amortization utility plant acquisition adjustment (406) | | | 0 |
| Amortization of property losses (407.1) | | | 0 |
| Amortization of conversion expenses (407.2) | | | 0 |
| Taxes other than income taxes (408.1) | 121,477 | | 121,477 |
| Income taxes (409.1) * | 315,524 | | 315,524 |
| Investment tax credits, deferred (412.1) | | | 0 |
| Investment tax credits, restored (412.2) | (2,611) | | (2,611) |
| Total operating expenses | 6,573,516 | 0 | 6,573,516 |
| * Income taxes (409.1) includes deferred taxes | | | |

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

1
2
3
4
5
6
7
8
9
10
11
12
13

REVENUES FROM SALES OF GAS

Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers and show totals for each account 480-484 incl. Report average number of customers on basis of number of meters. Where meters are added for billing purposes count one customer for each group of meters so added. Compute averages on basis of 12 month end figures. For industrial interruptible sales, report data by priority of interruption if not provided for by separate rate schedules.

Other operating revenues:

Report succinct statement of the revenues in each account showing separate totals for each account.

Report name of lessee and description of property for major items of rent revenue. Group other rents by classes.

Report basis of charges for any interdepartmental rents.

Report details of major items in Acct. 495 and group other items.

14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

| Rate schedule (a) | Wisconsin Geographical Operations | | |
|---|--------------------------------------|------------------|------------------|
| | Revenues (b) | Therms (c) | Customers (d) |
| Residential (480) | | | |
| RG-1 Non-spaceheat | 32,912 | 28,166 | 106 |
| RG-1 Spaceheat | 3,951,067 | 4,285,381 | 3,781 |
| Total Account 480 | 3,983,979 | 4,313,547 | 3,887 |
| Commercial (481) | | | |
| CG-1 Non-spaceheat | 17,631 | 19,085 | 15 |
| CG-1 Spaceheat | 1,452,478 | 1,718,009 | 520 |
| CG-1 Industrial | 22,833 | 27,264 | 5 |
| CG-2 Spaceheat | 547,424 | 687,484 | 28 |
| CG-2 Industrial | 176,238 | 219,086 | 11 |
| IN-1 Commercial | 145,493 | 195,254 | 7 |
| IN-1 Industrial | 132,370 | 180,555 | 3 |
| IN-2 Commercial | 4,080 | 0 | 2 |
| IN-2 Industrial | 115,721 | 150,486 | 5 |
| Total Account 481 | 2,614,268 | 3,197,223 | 596 |
| Account 488 | | | |
| Meter Connection Charge | 11,660 | | |
| Reconnection Charge for Non-payment | 4,227 | | |
| Charges for Moving Services, Meters and damages to Utility Property | 0 | | |
| | 8,562 | | |
| | 24,449 | | |
| Account 489 | | | |
| Transportation | 305,031 | 0 | |
| Account 495 | | | |
| Revenues from Sales Tax Collection | 701 | | |
| Unbilled Revenues | 35,451 | | |
| True-up Adjustment | 121,626 | 0 | |
| Misc. | 0 | | |
| | 157,778 | | |
| Account 497 | | | |
| Rate Refund | (5,027) | | |
| TOTAL WISCONSIN | \$7,080,478 | 7,510,770 | 4,483 |

May not cross-check due to rounding

**THIS PAGE IS
INTENTIONALLY BLANK**

GAS OPERATION AND MAINTENANCE EXPENSES

| Particulars (a) | Total Amount (b) | Labor Expense (c) | Other Expense (d) |
|--|------------------------|-------------------------|-------------------------|
| MANUFACTURED GAS PRODUCTION EXPENSES (List applicable prescribed accounts) NONE | | | |
| Total manufactured gas production expenses | \$0 | \$0 | \$0 |

May not cross-check due to rounding

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

GAS OPERATION AND MAINTENANCE EXPENSES (Cont.)

| Particulars (a) | Total Amount (b) | Labor Expense (c) | Other Expense (d) |
|---|------------------------|-------------------------|-------------------------|
| PURCHASED GAS EXPENSES | | | |
| Natural gas city gate purchases (804) | 4,728,289 | 4,501 | 4,723,788 |
| Other gas purchases (805) | 0 | | 0 |
| Purchased gas expenses (807) | 0 | | 0 |
| Gas withdrawn from stor.--Debit (808.1) | 935,263 | | 935,263 |
| Gas delivered to stor.--Credit (808.2) | (1,231,199) | | (1,231,199) |
| Gas used for other ut. op.--Cr. (812) | (22,921) | | (22,921) |
| Other gas supply expenses (813) | 0 | | 0 |
| Total purchased gas expenses | \$4,409,432 | \$4,501 | \$4,404,931 |
| STORAGE EXPENSES | | | |
| Operation supervision and eng. (840) | 0 | | |
| Operation labor and expenses (841) | 0 | | |
| Rents (842) | 0 | | |
| Fuel (842.1) | 0 | | |
| Power (842.2) | 0 | | |
| Gas losses (842.3) | 0 | | |
| Maint. supervision and eng. (843.1) | 0 | | |
| Maint. of struct. & improv. (843.2) | 0 | | |
| Maintenance of gas holders (843.3) | 0 | | |
| Maint. of purification equip. (843.4) | 0 | | |
| Maint. of liquefaction equip. (843.5) | 0 | | |
| Maint. of vapor. equip. & other (843.6-843.9) | 0 | | |
| Total storage expenses | \$0 | \$0 | \$0 |
| TRANSMISSION EXPENSES | | | |
| Operation supervision and eng. (850) | 0 | | |
| Sys. control & load dispatching (851) | 0 | | |
| Communications system expenses (852) | 0 | | |
| Compressor stat. labor & expen. (853) | 0 | | |
| Gas for compressor station fuel (854) | 0 | | |
| Other fuel & power for com. sta. (855) | 0 | | |
| Mains expenses (856) | 0 | | |
| Measuring & reg. stat. expenses (857) | 0 | | |
| Trans. & comp. of gas by others (858) | 0 | | |
| Other expenses (859) | 0 | | |
| Rents (860) | 0 | | |
| Maint. supervision & engineer. (861) | 0 | | |
| Maint. of struct. & improv. (862) | 0 | | |
| Maintenance of mains (863) | 0 | | |
| Maint. of compr. stat. equip. (864) | 0 | | |
| Maint. of meas. & reg. st. eq. (865) | 0 | | |
| Maint. of communication equip. (866) | 0 | | |
| Maintenance of other equipment (867) | 0 | | |
| Total transmission expenses | \$0 | \$0 | \$0 |
| DISTRIBUTION EXPENSES | | | |
| Operation supervision & engin. (870) | 17,078 | 17,078 | |
| Distribution load dispatching (871) | 2,882 | 2,400 | 482 |
| Compressor stat. labor & expen. (872) | 0 | | |
| Compressor station fuel & power (873) | 0 | | |
| Mains and services expenses (874) | 69,573 | 49,945 | 19,628 |
| Meas. & reg. stat. expen.--Gen. (875) | 1,624 | 1,208 | 416 |
| Meas. & reg. stat. expen.--Ind. (876) | 732 | 351 | 381 |
| Subtotal--dist. exp.--carried forward | \$91,889 | \$70,982 | \$20,907 |

May not cross-check due to rounding

GAS OPERATION AND MAINTENANCE EXPENSES (Cont.)

| Particulars (a) | Total Amount (b) | Labor Expense (c) | Other Expense (d) |
|--|------------------------|-------------------------|-------------------------|
| dist. exp. (Amount brought forward) | \$91,889 | \$70,982 | \$20,907 |
| Meas. & reg. sta. ex.-City gate (877) | 29,628 | 8,264 | 21,364 |
| Meter & house regulator expenses (878) | 29,787 | 21,544 | 8,243 |
| Customer installations expenses (879) | 308 | 225 | 83 |
| Other expenses (880) | 117,562 | 91,039 | 26,523 |
| Rents (881) | 0 | | |
| Maint. supervision & eng. (885) | 29,922 | 29,922 | 0 |
| Maint. of struct. & improv. (886) | 0 | | |
| Maintenance of mains (887) | 13,633 | 10,553 | 3,080 |
| Maint. of compres. stat. equip. (888) | 0 | | |
| Maint. of meas. & reg. st. eq.-Gen. (889) | 995 | 144 | 851 |
| Maint. of meas. & reg. st. eq.-In. (890) | 0 | 0 | 0 |
| Maint. of meas. & reg. st. eq.-City (891) | 6,335 | 2,909 | 3,426 |
| Maintenance of services (892) | 24,393 | 16,262 | 8,131 |
| Maint. of meters and house reg. (893) | 28,766 | 19,331 | 9,435 |
| Maintenance of other equipment (894) | 32,529 | 15,012 | 17,517 |
| Total distribution expenses | \$405,747 | \$286,187 | \$119,560 |
| CUSTOMER ACCOUNTS EXPENSES | | | |
| Supervision (901) | 12,096 | 12,096 | |
| Meter reading expenses (902) | 42,936 | 36,181 | 6,755 |
| Customer records & collect. exp. (903) | 263,686 | 216,448 | 47,238 |
| Uncollectible accounts (904) | 26,304 | | 26,304 |
| Miscell. customer accts. expen. (905) | 0 | | 0 |
| Total customer accts. expenses | \$345,022 | \$264,725 | \$80,297 |
| CUSTOMER SERVICE EXPENSES | | | |
| Supervision (907) | 7,248 | 7,248 | |
| Customer assistance expenses (908) | 58,175 | 56,880 | 1,295 |
| Informational advertising expenses (909) | 5,908 | 0 | 5,908 |
| Miscell. customer accts. expen. (905) | 0 | | |
| Total customer service expenses | \$71,331 | \$64,128 | \$7,203 |
| SALES PROMOTION EXPENSES | | | |
| Supervision (911) | 0 | | |
| Demonstrating & selling expenses (912) | 0 | | |
| Advertising expenses (913) | 0 | 0 | 0 |
| Miscell. sales expenses (916) | 0 | | |
| Total sales promotion expenses | \$0 | \$0 | \$0 |
| ADMINISTRATIVE AND GENERAL EXPENSES | | | |
| Administrative and general salaries (920) | 214,291 | 214,291 | |
| Office supplies and expenses (921) | 48,733 | | 48,733 |
| Admin. expenses transferred-cr. (922) | 0 | | 0 |
| Outside services employed (923) | 13,316 | | 13,316 |
| Property insurance (924) | 6,110 | | 6,110 |
| Injuries and damages (925) | 62,376 | | 62,376 |
| Employee pensions and benefits (926) | 257,996 | 20,676 | 237,320 |
| Regulatory commission expenses (928) | 21,158 | | 21,158 |
| Duplicate charges-cr. (929) | 0 | | 0 |
| Instit. or goodwill advert. (930.1) | 0 | | 0 |
| Miscellaneous general expense (930.2) | 10,285 | | 10,285 |
| Rents (931) | 6,500 | | 6,500 |
| Maintenance of general plant (935) | 10,011 | 2,391 | 7,620 |
| Total administ. & gen. expenses | \$650,776 | \$237,358 | \$413,418 |
| Total gas operat. & maint. expenses | \$5,882,308 | \$856,899 | \$5,025,409 |

May not cross-check due to rounding

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

DETAIL OF NATURAL GAS CITY GATE PURCHASES, ACCOUNT 804

| Particulars (a) | Total Amount (b) | Labor Expense (c) | Other Expense (d) | |
|--|------------------------|-------------------------|-------------------------|----|
| PURCHASED GAS EXPENSES | | | | 7 |
| Wages and Salaries (804.11) | 4,501 | 4,501 | 0 | 8 |
| Supplies and Expenses (804.12) | 0 | 0 | 0 | 9 |
| Miscellaneous Purchased Gas Expenses (804.13) | 0 | 0 | 0 | 10 |
| Gas Contract Reservation Fees (804.21) | 0 | 0 | 0 | 11 |
| Gas Contract Commodity Costs (804.22) | 50,355 | 0 | 50,355 | 12 |
| Spot Gas Commodity Costs (804.23) | 4,127,303 | 0 | 4,127,303 | 13 |
| Other Gas Purchases (804.24) | (12,620) | 0 | (12,620) | 14 |
| Gas Surcharges (804.25) | 0 | 0 | 0 | 15 |
| Financial Instruments Expenses (804.26) | 0 | 0 | 0 | 16 |
| Gas Purchase Miscellaneous Expenses (804.27) | 0 | 0 | 0 | 17 |
| Purchased Gas Sold - Credit (804.32) | 0 | 0 | 0 | 18 |
| Gas Commodity Cost Transferred to Storage - Credit (804.33) | (1,052,963) | 0 | (1,052,963) | 19 |
| Gas Used in Utility Operations - Credit (804.34) | (22,921) | 0 | (22,921) | 20 |
| Gas Used for Transmission Pumping and Compression - Credit (804.35) | (183,107) | 0 | (183,107) | 21 |
| Total Purchased Gas Expenses | 2,910,548 | 4,501 | 2,906,047 | 22 |
| TRANSMISSION EXPENSES | | | | 23 |
| Transmission Contract Reservation Fees (804.41) | 115,192 | 0 | 115,192 | 24 |
| Commodity Transmission Fees (804.42) | 443,558 | 0 | 443,558 | 25 |
| Gas Transmission Surcharges (804.43) | 0 | 0 | 0 | 26 |
| Gas Transmission Fuel Expenses (804.44) | 183,107 | 0 | 183,107 | 27 |
| No-notice Services Expenses (804.45) | 0 | 0 | 0 | 28 |
| Other Transmission Fees and Expenses (804.46) | 0 | 0 | 0 | 29 |
| Miscellaneous Transmission Expenses (804.48) | 0 | 0 | 0 | 30 |
| Penalties, Unauthorized Use and Overrun, Utility (804.49) | 0 | 0 | 0 | 31 |
| Penalties, Unauthorized Use and Overrun, End-user (804.51) | 0 | 0 | 0 | 32 |
| Transmission Services Sold - Credit (804.52) | 0 | 0 | 0 | 33 |
| Gas Transmission Expenses Transferred to Storage - Credit (804.53) | (178,237) | 0 | (178,237) | 34 |
| Gas Transmission Expenses Used in Utility Operations - Credit (804.54) | 0 | 0 | 0 | 35 |
| Total Transmission Expenses | 563,620 | 0 | 563,620 | 36 |
| STORAGE EXPENSES | | | | 37 |
| Storage Reservation Fees (804.61) | 0 | 0 | 0 | 38 |
| Storage Gas Withdrawn from Storage - Debit (804.62) | 935,264 | 0 | 935,264 | 39 |
| Storage Penalties (804.63) | 0 | 0 | 0 | 40 |
| Storage Capacity Released or Sold (804.72) | 0 | 0 | 0 | 41 |
| Gas for compressor station fuel (854) | 0 | 0 | 0 | 42 |
| Total Storage Expenses | 935,264 | 0 | 935,264 | 43 |
| | | | | 44 |
| Total Expenses - Account 804 | 4,409,432 | 4,501 | 4,404,931 | 45 |

**THIS PAGE IS
INTENTIONALLY BLANK**

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.

2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed accounts

on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals.

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|----------|--|----------------------------------|---------------|
| 1 | 1. Intangible Plant | NONE | |
| 2 | 301 Organization | | |
| 3 | 302 Franchises and Consents | | |
| 4 | 303 Miscellaneous Intangible Plant | | |
| 5 | TOTAL Intangible Plant | | 0 |
| 6 | 2. Production Plant | | |
| 7 | Natural Gas Production and Gathering Plant | | |
| 8 | 325.1 Producing Lands | | |
| 9 | 325.2 Producing Leaseholds | | |
| 10 | 325.3 Gas Rights | | |
| 11 | 325.4 Rights-of-Way | | |
| 12 | 325.5 Other Land and Land Rights | | |
| 13 | 326 Gas Well Structures | | |
| 14 | 327 Field Compressor Station Structures | | |
| 15 | 328 Field Meas. and Reg. Sta. Structures | | |
| 16 | 329 Other Structures | | |
| 17 | 330 Producing Gas Wells-Well Construction | | |
| 18 | 331 Producing Gas Wells-Well Equipment | | |
| 19 | 332 Field Lines | | |
| 20 | 333 Field Compressor Station Equipment | | |
| 21 | 334 Field Meas. and Reg. Sta. Equipment | | |
| 22 | 335 Drilling and Cleaning Equipment | | |
| 23 | 336 Purification Equipment | | |
| 24 | 337 Other Equipment | | |
| 25 | 338 Unsuccessful Exploration & Devel. Costs | | |
| 26 | TOTAL Production and Gathering Plant | | 0 |
| 27 | Products Extraction Plant | | |
| 28 | 340 Land and Land Rights | | |
| 29 | 341 Structures and Improvements | | |
| 30 | 342 Extraction and Refining Equipment | | |
| 31 | 343 Pipe Lines | | |
| 32 | 344 Extracted Products Storage Equipment | | |
| 33 | 345 Compressor Equipment | | |
| 34 | 346 Gas Meas. and Reg. Equipment | | |
| 35 | 347 Other Equipment | | |
| 36 | TOTAL Products Extraction Plant | | 0 |
| 37 | TOTAL Nat. Gas Production Plant | | 0 |
| 38 | Mfd. Gas Prod. Plant (Submit Suppl. Statement) | | |
| 39 | TOTAL Production Plant | | 0 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

of the prior years tentative account distribution of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in

column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|--------------------|--------------------|------------------|----------------------------------|-------|-------------|
| | | | 0 | 301 | 1 |
| | | | 0 | 302 | 2 |
| | | | 0 | 303 | 3 |
| 0 | 0 | 0 | 0 | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | 0 | 325.1 | 7 |
| | | | 0 | 325.2 | 8 |
| | | | 0 | 325.3 | 9 |
| | | | 0 | 325.4 | 10 |
| | | | 0 | 325.5 | 11 |
| | | | 0 | 326 | 12 |
| | | | 0 | 327 | 13 |
| | | | 0 | 328 | 14 |
| | | | 0 | 329 | 15 |
| | | | 0 | 330 | 16 |
| | | | 0 | 331 | 17 |
| | | | 0 | 332 | 18 |
| | | | 0 | 333 | 19 |
| | | | 0 | 334 | 20 |
| | | | 0 | 335 | 21 |
| | | | 0 | 336 | 22 |
| | | | 0 | 337 | 23 |
| | | | 0 | 338 | 24 |
| 0 | 0 | 0 | 0 | | 25 |
| | | | | | 26 |
| | | | 0 | 340 | 27 |
| | | | 0 | 341 | 28 |
| | | | 0 | 342 | 29 |
| | | | 0 | 343 | 30 |
| | | | 0 | 344 | 31 |
| | | | 0 | 345 | 32 |
| | | | 0 | 346 | 33 |
| | | | 0 | 347 | 34 |
| 0 | 0 | 0 | 0 | | 35 |
| | | | | | 36 |
| 0 | 0 | 0 | 0 | | 37 |
| | | | | | 38 |
| 0 | 0 | 0 | 0 | | 39 |

| Name of Respondent CITY GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|--|---|---|---------------------------------|
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued) | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | |
| 40 | 3. Natural Gas Storage and Processing Plant | NONE | | |
| 41 | Underground Storage Plant | | | |
| 42 | 350.1 Land | | | |
| 43 | 350.2 Rights-of-Way | | | |
| 44 | 351 Structures and Improvements | | | |
| 45 | 352 Wells | | | |
| 46 | 352.1 Storage Leaseholds and Rights | | | |
| 47 | 352.2 Reservoirs | | | |
| 48 | 352.3 Non-recoverable Natural Gas | | | |
| 49 | 353 Lines | | | |
| 50 | 354 Compressor Station Equipment | | | |
| 51 | 355 Measuring and Reg. Equipment | | | |
| 52 | 356 Purification Equipment | | | |
| 53 | 357 Other Equipment | | | |
| 54 | TOTAL Underground Storage Plant | | 0 | 0 |
| 55 | Other Storage Plant | | | |
| 56 | 360 Land and Land Rights | | | |
| 57 | 361 Structures and Improvements | | | |
| 58 | 362 Gas Holders | | | |
| 59 | 363 Purification Equipment | | | |
| 60 | 363.1 Liquefaction Equipment | | | |
| 61 | 363.2 Vaporizing Equipment | | | |
| 62 | 363.3 Compressor Equipment | | | |
| 63 | 363.4 Meas. and Reg. Equipment | | | |
| 64 | 363.5 Other Equipment | | | |
| 65 | TOTAL Other Storage Plant | | 0 | 0 |
| 66 | Base Load Liquefied Natural Gas Terminating and Processing Plant | | | |
| 67 | 364.1 Land and Land Rights | | | |
| 68 | 364.2 Structures and Improvements | | | |
| 69 | 364.3 LNG Processing Terminal Equipment | | | |
| 70 | 364.4 LNG Transportation Equipment | | | |
| 71 | 364.5 Measuring and Regulating Equipment | | | |
| 72 | 364.6 Compressor Station Equipment | | | |
| 73 | 364.7 Communications Equipment | | | |
| 74 | 364.8 Other Equipment | | | |
| 75 | TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant | | 0 | 0 |
| 76 | TOTAL Nat. Gas Storage and Proc. Plant | | 0 | 0 |
| 77 | TOTAL Nat. Gas Storage and Proc. Plant | | 0 | 0 |
| 78 | 4. Transmission Plant | | | |
| 79 | 365.1 Land and Land Rights | | | |
| 80 | 365.2 Rights-of-Way | | | |
| 81 | 366 Structures and Improvements | | | |
| 82 | 367 Mains | | | |
| 83 | 368 Compressor Station Equipment | | | |
| 84 | 369 Measuring and Reg. Sta. Equipment | | | |
| 85 | 370 Communication Equipment | | | |
| 86 | 371 Other Equipment | | | |
| 87 | TOTAL Transmission Plant | | 0 | 0 |
| | | | | |

| Name of Respondent CITY GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|--------------------|---|----------------------------------|---|---------------------------------|
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued) | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
| | | | 0 | 350.1 | 40 |
| | | | 0 | 350.2 | 41 |
| | | | 0 | 351 | 42 |
| | | | 0 | 352 | 43 |
| | | | 0 | 352.1 | 44 |
| | | | 0 | 352.2 | 45 |
| | | | 0 | 352.3 | 46 |
| | | | 0 | 353 | 47 |
| | | | 0 | 354 | 48 |
| | | | 0 | 355 | 49 |
| | | | 0 | 356 | 50 |
| | | | 0 | 357 | 51 |
| 0 | 0 | 0 | 0 | | 52 |
| | | | | | 53 |
| | | | | | 54 |
| | | | 0 | 360 | 55 |
| | | | 0 | 361 | 56 |
| | | | 0 | 362 | 57 |
| | | | 0 | 363 | 58 |
| | | | 0 | 363.1 | 59 |
| | | | 0 | 363.2 | 60 |
| | | | 0 | 363.3 | 61 |
| | | | 0 | 363.4 | 62 |
| | | | 0 | 363.5 | 63 |
| 0 | 0 | 0 | 0 | | 64 |
| | | | | | 65 |
| | | | 0 | 364.1 | 66 |
| | | | 0 | 364.2 | 67 |
| | | | 0 | 364.3 | 68 |
| | | | 0 | 364.4 | 69 |
| | | | 0 | 364.5 | 70 |
| | | | 0 | 364.6 | 71 |
| | | | 0 | 364.7 | 72 |
| | | | 0 | 364.8 | 73 |
| 0 | 0 | 0 | 0 | | 74 |
| | | | | | 75 |
| 0 | 0 | 0 | 0 | | 76 |
| | | | | | 77 |
| | | | 0 | 365.1 | 78 |
| | | | 0 | 365.2 | 79 |
| | | | 0 | 366 | 80 |
| | | | 0 | 367 | 81 |
| | | | 0 | 368 | 82 |
| | | | 0 | 369 | 83 |
| | | | 0 | 370 | 84 |
| | | | 0 | 371 | 85 |
| 0 | 0 | 0 | 0 | | 86 |
| | | | | | 87 |

| Name of Respondent CITY GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|--|---|---|---------------------------------|
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued) | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | |
| 88 | 5. Distribution Plant | | | |
| 89 | 374 Land and Land Rights | 0 | | |
| 90 | 375 Structures and Improvements | 0 | | |
| 91 | 376 Mains | 3,704,529 | 137,817 | |
| 92 | 377 Compressor Station Equipment | 0 | | |
| 93 | 378 Meas. and Reg. Sta. Equip.-General | 34,949 | 0 | |
| 94 | 379 Meas. and Reg. Sta. Equip.-City Gate | 92,346 | 13,347 | |
| 95 | 380 Services | 1,545,947 | 139,097 | |
| 96 | 381 Meters | 577,123 | 11,652 | |
| 97 | 382 Meter Installations | 0 | 0 | |
| 98 | 383 House Regulators | 162,189 | 4,429 | |
| 99 | 384 House Reg. Installations | 0 | 0 | |
| 100 | 385 Industrial Meas. and Reg. Sta. Equipment | 54,923 | 1,144 | |
| 101 | 386 Other Prop. on Customers' Premises | 0 | 0 | |
| 102 | 387 Other Equipment | 5,269 | 0 | |
| 103 | TOTAL Distribution Plant | 6,177,275 | 307,486 | |
| 104 | 6. General Plant | | | |
| 105 | 389 Land and Land Rights | 29,555 | 0 | |
| 106 | 390 Structures and Improvements | 449,930 | 0 | |
| 107 | 391 Office Furniture and Equipment | 131,542 | 2,225 | |
| 108 | 392 Transportation Equipment | 318,742 | 20,593 | |
| 109 | 393 Stores Equipment | 9,225 | 0 | |
| 110 | 394 Tools, Shop, and Garage Equipment | 75,380 | 0 | |
| 111 | 395 Laboratory Equipment | 37,337 | 0 | |
| 112 | 396 Power Operated Equipment | 304,264 | 81,991 | |
| 113 | 397 Communication Equipment | 66,274 | 28,810 | |
| 114 | 398 Miscellaneous Equipment | 2,897 | 0 | |
| 115 | Subtotal | 1,425,146 | 133,619 | |
| 116 | 399 Other Tangible Property | 0 | | |
| 117 | TOTAL General Plant | 1,425,146 | 133,619 | |
| 118 | TOTAL (Accounts 101 and 106) | 7,602,421 | 441,105 | |
| 119 | Gas Plant Purchased (See Instr. 8) | 0 | | |
| 120 | (Less) Gas Plant Sold (See Instr. 8) | | | |
| 121 | Experimental Gas Plant Unclassified | 0 | 0 | |
| 122 | TOTAL Gas Plant in Service | 7,602,421 | 441,105 | |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent CITY GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 |
|--|---|---|---------------------------------|

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|--------------------|--------------------|------------------|----------------------------------|-----|-------------|
| | | | 0 | 374 | 88 |
| | | | 0 | 375 | 89 |
| 33,553 | 0 | | 3,808,793 | 376 | 91 |
| | | | 0 | 377 | 92 |
| 0 | 0 | | 34,949 | 378 | 93 |
| 0 | | | 105,693 | 379 | 94 |
| 32,669 | 0 | | 1,652,375 | 380 | 95 |
| 654 | 0 | | 588,121 | 381 | 96 |
| 0 | 0 | | 0 | 382 | 97 |
| 348 | 0 | | 166,270 | 383 | 98 |
| | | | 0 | 384 | 99 |
| 236 | 0 | | 55,831 | 385 | 100 |
| | | | 0 | 386 | 101 |
| 0 | | | 5,269 | 387 | 102 |
| 67,460 | 0 | 0 | 6,417,301 | | 103 |
| | | | | | 104 |
| 0 | | | 29,555 | 389 | 105 |
| 0 | 0 | | 449,930 | 390 | 106 |
| 4,092 | 0 | | 129,675 | 391 | 107 |
| 0 | 0 | | 339,335 | 392 | 108 |
| 0 | | | 9,225 | 393 | 109 |
| 408 | | | 74,972 | 394 | 110 |
| 372 | 0 | | 36,965 | 395 | 111 |
| 0 | 0 | | 386,255 | 396 | 112 |
| 0 | 0 | 0 | 95,084 | 397 | 113 |
| 0 | | | 2,897 | 398 | 114 |
| 4,872 | 0 | 0 | 1,553,893 | | 115 |
| | | | 0 | 399 | 116 |
| 4,872 | 0 | 0 | 1,553,893 | | 117 |
| 72,332 | 0 | 0 | 7,971,194 | | 118 |
| | | | 0 | | 119 |
| | | | | | 120 |
| 0 | 0 | 0 | 0 | | 121 |
| 72,332 | 0 | 0 | 7,971,194 | | 122 |

| Name of Respondent City Gas Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | | Year of Report Dec. 31, 2003 | |
|---|--|---|------------------------------|---|--------------------------|-----------------------------------|--|
| ACCUM. PROVISION FOR DEPREC OF GAS PLANT IN SERVICE (108) | | | | | | | |
| Line No. | Account (a) | Balance first of Year (b) | S.L. Depr Rate % used (c) | Accruals during year | | Book cost of plant retired (f) | |
| | | | | Straight line amount (d) | CIAC amortization (e) | | |
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | TOTAL Intangible Plant | N/A | N/A | 0 | 0 | 0 | |
| 6 | 2. Manufactured Gas Production Plant | | | | | | |
| 7 | | | | | | | |
| 8 | 305 Structures and Improvements | | | | | | |
| 9 | 306 Boiler Plant Equipment | | | | | | |
| 10 | 307 Other Power Equipment | | | | | | |
| 11 | 308 Coke Ovens | | | | | | |
| 12 | 309 Producer Gas Equipment | | | | | | |
| 13 | 310 Water Gas Generating Equipment | | | | | | |
| 14 | 311 Liquefied Petroleum Gas Equipment | | | | | | |
| 15 | 312 Oil Gas Generating Equipment | | | | | | |
| 16 | 313 Generating Equipment - Other Processes | | | | | | |
| 17 | 314 Coal, Coke and Ash Handling Equipment | | | | | | |
| 18 | 315 Catalytic Cracking Equipment | | | | | | |
| 19 | 316 Other Reforming Equipment | | | | | | |
| 20 | 317 Purification Equipment | | | | | | |
| 21 | 318 Residual Refining Equipment | | | | | | |
| 22 | 319 Gas Mixing Equipment | | | | | | |
| 23 | 320 Other Equipment | | | | | | |
| 24 | TOTAL Manufactured Gas Production Plant | 0 | | 0 | 0 | 0 | |
| 25 | Other Storage Plant | | | | | | |
| 26 | | | | | | | |
| 27 | 361 Structures and Improvements | | | | | | |
| 28 | 362 Gas Holders | | | | | | |
| 29 | 363 Purification Equipment | | | | | | |
| 30 | 363.1 Liquefaction Equipment | | | | | | |
| 31 | 363.2 Vaporizing Equipment | | | | | | |
| 32 | 363.3 Compressor Equipment | | | | | | |
| 33 | 363.4 Meas. and Reg. Equipment | | | | | | |
| 34 | 363.5 Other Equipment | | | | | | |
| 35 | TOTAL Other Storage Plant | 0 | | 0 | 0 | 0 | |
| 36 | 4. Transmission Plant | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | 366 Structures and Improvements | | | | | | |
| 40 | 367 Mains | | | | | | |
| 41 | 368 Compressor Station Equipment | | | | | | |
| 42 | 369 Measuring and Reg. Sta. Equipment | | | | | | |
| 43 | 370 Communication Equipment | | | | | | |
| 44 | 371 Other Equipment | | | | | | |
| 45 | TOTAL Transmission Plant | 0 | | 0 | 0 | 0 | |

| Name of Respondent City Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | Year of Report Dec. 31, 2003 | | | |
|--|---|---|---------------------------------|--|-----|-------------|
| ACCUM. PROVISION FOR DEPREC OF GAS PLANT IN SERVICE (108) | | | | | | |
| Cost of Removal (g) | Salvage (h) | Other additions (deductions) (i) | Balance end of Year (j) | (k) | (l) | Line No. |
| | | | | Total deprec. exp. (cols. (d) and (e)) | 0 | 1 |
| | | | | Less amounts charged to clearing accounts | 0 | 3 |
| | | | | Plus allocation of deprec. on on common plant | 0 | 4 |
| 0 | 0 | 0 | 0 | | 0 | 5 |
| | | | | Total gas depr. expense | 0 | 6 |
| | | | 0 | Total balance (col (j)) | 0 | 7 |
| | | | 0 | 305 | | 8 |
| | | | 0 | 306 | | 9 |
| | | | 0 | 307 | | 10 |
| | | | 0 | 308 | 0 | 11 |
| | | | 0 | 309 | | 12 |
| | | | 0 | 310 | 0 | 13 |
| | | | 0 | 311 | | 14 |
| | | | 0 | 312 | | 15 |
| | | | 0 | 313 | | 16 |
| | | | 0 | 314 | | 17 |
| | | | 0 | 315 | | 18 |
| | | | 0 | 316 | | 19 |
| | | | 0 | 317 | | 20 |
| | | | 0 | 318 | | 21 |
| | | | 0 | 319 | | 22 |
| | | | 0 | 320 | | 23 |
| 0 | 0 | 0 | 0 | | | 24 |
| | | | | | | 25 |
| | | | 0 | 361 | | 26 |
| | | | 0 | 362 | | 27 |
| | | | 0 | 363 | | 28 |
| | | | 0 | 363 | | 29 |
| | | | 0 | 363 | | 30 |
| | | | 0 | 363 | | 31 |
| | | | 0 | 363 | | 32 |
| | | | 0 | 363 | | 33 |
| | | | 0 | 364 | | 34 |
| 0 | 0 | 0 | 0 | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | 0 | 366 | | 38 |
| | | | 0 | 367 | | 39 |
| | | | 0 | 368 | | 40 |
| | | | 0 | 369 | | 41 |
| | | | 0 | 370 | | 42 |
| | | | 0 | 371 | | 43 |
| 0 | 0 | 0 | 0 | | | 44 |
| | | | | | | 45 |

| Name of Respondent City Gas Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | | Year of Report Dec. 31, 2003 | |
|---|--|---|------------------------------|---|--------------------------|-----------------------------------|--|
| ACCUM. PROVISION FOR DEPREC OF GAS PLANT IN SERVICE (cont.) | | | | | | | |
| Line No. | Account (a) | Balance first of Year (b) | S.L. Depr Rate % used (c) | Accruals during year | | Book cost of plant retired (f) | |
| | | | | Straight line amount (d) | CIAC amortization (e) | | |
| 46 | 5. Distribution Plant | | | | | | |
| 47 | | | | | | | |
| 48 | 375 Structures and Improvements | | | | | | |
| 49 | 376 Mains | 1,008,281 | 2.83 | 106,313 | (1,917) | 33,553 | |
| 50 | 377 Compressor Station Equipment | 0 | | | | | |
| 51 | 378 Meas. and Reg. Sta. Equip.-General | 14,887 | 3.90 | 1,363 | | 0 | |
| 52 | 379 Meas. and Reg. Sta. Equip.-City Gate | 15,445 | 3.50 | 3,466 | | 0 | |
| 53 | 380 Services | 727,796 | 4.29 | 68,604 | (6,455) | 32,669 | |
| 54 | 381 Meters | 376,515 | 4.55 | 26,510 | | 654 | |
| 55 | 382 Meter Installations | 0 | | | | | |
| 56 | 383 House Regulators | 92,809 | 3.33 | 5,469 | | 348 | |
| 57 | 384 House Reg. Installations | 0 | | | | | |
| 58 | 385 Industrial Meas. and Reg. Sta. Equipment | 19,527 | 3.50 | 1,938 | | 235 | |
| 59 | 386 Other Prop. on Customers' Premises | 0 | | | | | |
| 60 | 387 Other Equipment | 1,242 | 4.00 | 211 | | 0 | |
| 61 | TOTAL Distribution Plant | 2,256,502 | | 213,874 | (8,372) | 67,459 | |
| 62 | 6. General Plant | | | | | | |
| 67 | 390 Structures and Improvements | 83,936 | * | 12,988 | | 0 | |
| 68 | 391 Office Furniture and Equipment | 110,429 | ** | 4,539 | | 4,092 | |
| 69 | 392 Transportation Equipment | 217,664 | 11.11 | 20,182 | | 0 | |
| 70 | 393 Stores Equipment | 1,153 | 5.00 | 461 | | | |
| 71 | 394 Tools, Shop, and Garage Equipment | 52,667 | 5.88 | 4,420 | | 408 | |
| 72 | 395 Laboratory Equipment | 23,261 | 10.00 | 3,028 | | 373 | |
| 73 | 396 Power Operated Equipment | 221,658 | 8.33 | 19,517 | | 0 | |
| 74 | 397 Communication Equipment | 27,600 | 10.00 | 6,182 | | 0 | |
| 75 | 398 Miscellaneous Equipment | 589 | 6.25 | 181 | | 0 | |
| 76 | Subtotal | 738,957 | | 71,498 | 0 | 4,873 | |
| 77 | 399 Other Tangible Property | 0 | | 0 | 0 | 0 | |
| 78 | TOTAL General Plant | 738,957 | | 71,498 | 0 | 4,873 | |
| 79 | TOTAL (Accounts 101 and 106) | 2,995,459 | | 285,372 | (8,372) | 72,332 | |
| 80 | Gas Plant Purchased (See Instr. 8) | | | | | | |
| 81 | (Less) Gas Plant Sold (See Instr. 8) | | | | | | |
| 82 | Experimental Gas Plant Unclassified | 0 | | 0 | 0 | 0 | |
| 83 | TOTAL Gas Plant in Service | 2,995,459 | | 285,372 | (8,372) | 72,332 | |

* 5.56%, 3.45% and 2.50%

** 20.00% and 6.67%

| Name of Respondent City Gas Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) Mar. 29, 2004 | | Year of Report Dec. 31, 2003 | |
|---|----------------|---|-------------------------------|---|--|---------------------------------|-------------|
| ACCUM. PROVISION FOR DEPREC OF GAS PLANT IN SERVICE (cont.) | | | | | | | |
| Cost of Removal (g) | Salvage (h) | Other Additions (deductions) (i) | Balance end of Year (j) | | (k) | (l) | Line No. |
| | | | | | Explanation of items in col. (i) (cont.) | | |
| | | | 0 | 375 | Total Depreciation Expense | | 46 |
| 2,235 | | | 1,076,889 | 376 | (Cols. (d) & (e)) | 285,372 | 47 |
| | | | 0 | 377 | | | 48 |
| 9,354 | | 0 | 6,896 | 378 | Less: Amounts Charged to | | 49 |
| | | 0 | 18,911 | 379 | Clearing Accounts | (20,182) | 50 |
| 0 | | | 757,276 | 380 | | | 51 |
| | | | 402,371 | 381 | CIAC Amortization | (8,372) | 52 |
| | | | 0 | 382 | | | 53 |
| | | | 97,930 | 383 | Salvage | 0 | 54 |
| | | | 0 | 384 | | | 55 |
| 0 | | | 21,230 | 385 | | 256,818 | 56 |
| | | | 0 | 386 | | | 57 |
| | | | 1,453 | 387 | | | 58 |
| 11,589 | 0 | 0 | 2,382,956 | | | | 59 |
| | | | | | * Column I: Reclassification of Accounts | | 60 |
| | | | | | | | 61 |
| | | | 96,924 | 390 | | | 62 |
| | | | 110,876 | 391 | | | 63 |
| | | 0 | 237,846 | 392 | | | 64 |
| | | | 1,614 | 393 | | | 65 |
| | | 0 | 56,679 | 394 | | | 66 |
| | | | 25,916 | 395 | | | 67 |
| 0 | | | 241,175 | 396 | | | 68 |
| | | | 33,782 | 397 | | | 69 |
| | | | 770 | 398 | | | 70 |
| 0 | 0 | 0 | 805,582 | | | | 71 |
| 0 | 0 | 0 | 0 | 399 | | | 72 |
| 0 | 0 | 0 | 805,582 | | | | 73 |
| 11,589 | 0 | 0 | 3,188,538 | | | | 74 |
| | | | 0 | | | | 75 |
| | | | 0 | | | | 76 |
| 0 | 0 | 0 | 0 | | | | 77 |
| 11,589 | 0 | 0 | 3,188,538 | | | | 78 |
| | | | | | | | 79 |
| | | | | | | | 80 |
| 0 | 0 | 0 | 0 | | | | 81 |
| 11,589 | 0 | 0 | 3,188,538 | | | | 82 |
| | | | | | | | 83 |

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

GAS PRODUCTION STATISTICS

| Location of plant (a) | Type of plant (b) | Maximum daily capacity Therms (c) | Therms produced during year (d) | Total investment end of year (e) | Total production expense for year (f) |
|--------------------------|----------------------|---|------------------------------------|-------------------------------------|--|
| NONE | | | | | |
| TOTAL | | 0 | 0 | \$0 | \$0 |

GAS HOLDERS

| Telescopic & piston holders | | | Pressure holders | | | |
|-----------------------------|---------------|---------------------------|------------------|---|------------------------|--------------------------|
| Location (a) | Number (b) | Capacity Therms (c) | Number (d) | Capacity at atmospheric pressure (e) | Design pressure (f) | Operated pressure (g) |
| NONE | | | | | | |

LIQUID PETROLEUM GAS STORAGE

Report hereunder number of liquid petroleum gas storage tanks and total capacity in gallons by location.

| | | | | | |
|--|--|--|--|--|--|
| | | | | | |
|--|--|--|--|--|--|

May not cross-check due to rounding.

1
2
3

LIQUEFIED NATURAL GAS STORED (ACCT. 165)

| Particulars (a) | Amount \$ (b) | Amount Therms (c) |
|---|---------------------|-------------------------|
| Balance, beginning of year Gas delivered to storage (credit account 809) Gas withdrawn from storage (debit account 808) Other transactions or adjustments (explain): | 0 | 0 |
| Balance, end of year | \$0 | 0 |

4
5
6
7
8
9
10
11
12
13
14
15
16
17

LIQUEFIED NATURAL GAS STORAGE STATISTICS

| Location of storage (a) | Total storage capacity therms (b) | Maximum daily capacity therms (c) | Total investment end of year (d) | Maximum day's withdrawal (e) | Date of maximum day's withdrawal mo/da/yr (f) |
|-------------------------------|---|---|--|---------------------------------------|--|
| NONE | | | | | |

18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

May not cross-check due to rounding.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59

SUMMARY OF GAS ACCOUNT

| Report below the specified information for each operating area constituting a separate gas system. | | | |
|--|---------------------------------------|-------------------------|-------------------------|
| Particulars (a) | Total all systems therms (b) | System therms (c) | System therms (d) |
| System Name | | Antigo | |
| Gas produced (gross): | 0 | | |
| Propane - air | 0 | | |
| Other gas | 0 | | |
| Total gas produced | 0 | 0 | 0 |
| Gas purchased: | | | |
| Natural | 7,481,270 | 7,481,270 | |
| Other gas | 0 | | |
| Total gas purchased | 7,481,270 | 7,481,270 | 0 |
| Add: Gas withdrawn from storage | 1,754,680 | 1,754,680 | |
| Less: Gas delivered to storage | 1,932,520 | 1,932,520 | |
| Total (lines 14 + 18 + 19 - 20) | 7,303,430 | 7,303,430 | |
| Transport gas received | 2,601,820 | 2,601,820 | |
| Total gas del. to mains (lines 21 + 22) | 9,905,250 | 9,905,250 | |
| Gas sold (incl. interdepartmental) | 7,510,770 | 7,510,770 | |
| Gas used by utility | 37,366 | 37,366 | |
| Transport gas delivered | 2,626,474 | 2,626,474 | |
| Total (lines 24 + 25 + 26) | 10,174,610 | 10,174,610 | |
| Gas unaccounted for (lines 23 - 27) | (269,360) | (269,360) | |

SUMMARY OF SYSTEM LOAD STATISTICS

| Report below the data specified for each operating area constituting a separate gas system. | | | |
|--|---------------------------------------|-------------------------|-------------------------|
| Particulars (a) | Total all systems therms (b) | System therms (c) | System therms (d) |
| System Name | | Antigo | |
| Maximum send-out in any one day | 71,690 | 71,690 | |
| Date of such maximum | January 22 | January 22 | |
| Maximum daily capacity: | | | |
| Total manufactured-gas production capacity | 0 | | |
| Liquefied natural gas storage capacity | 0 | | |
| Maximum daily purchase capacity | 0 | | |
| Total maximum daily capacity: production liquefied natural gas storage, and purchases | 0 | 0 | 0 |
| Monthly send-out: January | | | |
| January | 1,677,750 | 1,295,290 | |
| February | 1,480,700 | 1,123,070 | |
| March | 1,204,570 | 1,278,600 | |
| April | 839,560 | 781,690 | |
| May | 473,120 | 578,700 | |
| June | 351,460 | 317,670 | |
| July | 337,040 | 292,450 | |
| August | 289,640 | 306,770 | |
| September | 374,390 | 373,600 | |
| October | 620,300 | 805,090 | |
| November | 988,180 | 1,104,770 | |
| December | 1,268,540 | 1,329,160 | |
| Total send-out | 9,905,250 | 9,586,860 | 0 |

May not cross-check due to rounding.

SUMMARY OF GAS ACCOUNT (Cont.)

| System therms (e) | System therms (f) | System therms (g) | System therms (h) | System therms (i) | System therms (j) |
|-------------------------|-------------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| | | | | | |
| 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | |
| 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | |
| 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | |
| 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | |
| 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | |
| 0 | 0 | 0 | 0 | 0 | 0 |

SUMMARY OF SYSTEM LOAD STATISTICS (Cont.)

| System therms (e) | System therms (f) | System therms (g) | System therms (h) | System therms (i) | System therms (j) |
|-------------------------|-------------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| | | | | | |
| 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | |

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58

PURCHASED GAS

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

| Report below the specified information for each point of metering. | | | |
|---|------------------------|-----|-----|
| Particulars (a) | Total (b) | (c) | (d) |
| Name of vendor Point of metering | ANR Pipeline Antigo | | |
| Type of gas purchased | | | |
| Therms of gas purchased per pipeline rate schedules: | | | |
| ANR STS | 4,873,290 | | |
| ANR FTS | 2,430,140 | | |
| Total cost of gas purchased (note 1) | \$4,427,852 | | |
| Average cost per therm of gas purchased per pipeline rate schedules: | 0.6063 | | |
| Maximum therms purchased in any one day | 55,610 | | |
| Date of such maximum purchase (da/mo/yr) | 1/22/2003 | | |
| Average B.t.u. content per cu. ft. of gas | 1,007.5 | | |
| Name of vendor Point of metering | | | |
| Type of gas purchased | | | |
| Therms of gas purchased per pipeline rate schedules: | | | |
| Total cost of gas purchased | | | |
| Average cost per therm of gas purchased per pipeline rate schedules: | | | |
| Maximum therms purchased in any one day | | | |
| Date of such maximum purchase (da/mo/yr) | | | |
| Average B.t.u. content per cu. ft. of gas | | | |
| Name of vendor Point of metering | | | |
| Type of gas purchased | | | |
| Therms of gas purchased per pipeline rate schedules: | | | |
| Total cost of gas purchased (note 2) | | | |
| Average cost per therm of gas purchased per pipeline rate schedules: | | | |
| Maximum therms purchased in any one day | | | |
| Date of such maximum purchase (da/mo/yr) | | | |
| Average B.t.u. content per cu. ft. of gas | | | |

PURCHASED GAS

Report below the specified information for each point of metering.

| (e) | (f) | (g) | (h) | (i) | (j) |
|-----|-----|-----|-----|-----|-----|
| | | | | | |
| | | | | | |
| | | | | | |

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

GAS MAINS CLASSIFIED BY TYPES AND SIZES 2
3

| Classification (a) | Wisconsin | | Other | | Total | | |
|-----------------------|------------------------------------|-----------------------------------|------------------------------------|-----------------------------------|------------------------------------|-----------------------------------|------------------------|
| | No. of feet beg. of year (b) | No. of feet end of year (c) | No. of feet beg. of year (d) | No. of feet end of year (e) | No. of feet beg. of year (f) | No. of feet end of year (g) | |
| Cast iron: | | | | | | | |
| 6 Inches | | | | | 0 | 0 | 9 |
| 4 Inches | | | | | 0 | 0 | 10 |
| 3 Inches | | | | | 0 | 0 | 11 |
| 2 Inches | | | | | 0 | 0 | 12 |
| 1 1/2 Inches | | | | | 0 | 0 | 13 |
| 1 1/4 Inches | | | | | 0 | 0 | 14 |
| 1 1/8 Inches | | | | | 0 | 0 | 15 |
| 1 1/2 Inches | | | | | 0 | 0 | 16 |
| 1 1/4 Inches | | | | | 0 | 0 | 17 |
| Total | 0 | 0 | 0 | 0 | 0 | 0 | 18 |
| Steel: | | | | | | | |
| 6 Inches | 6,998 | 6,998 | | | 6,998 | 6,998 | 19 |
| 4 Inches | 22,409 | 22,409 | | | 22,409 | 22,409 | 20 |
| 3 Inches | 10,264 | 10,264 | | | 10,264 | 10,264 | 21 |
| 2 Inches | 56,526 | 47,582 | | | 56,526 | 51,812 | 22 |
| 1 Inches | 22,693 | 22,327 | | | 22,693 | 22,327 | 23 |
| 3/4 Inches | 392 | 392 | | | 392 | 392 | 24 |
| Inches | | | | | 0 | 0 | 25 |
| Inches | | | | | 0 | 0 | 26 |
| Inches | | | | | 0 | 0 | 27 |
| Inches | | | | | 0 | 0 | 28 |
| Inches | | | | | 0 | 0 | 29 |
| Inches | | | | | 0 | 0 | 30 |
| Inches | | | | | 0 | 0 | 31 |
| Inches | | | | | 0 | 0 | 32 |
| Inches | | | | | 0 | 0 | 33 |
| Inches | | | | | 0 | 0 | 34 |
| Inches | | | | | 0 | 0 | 35 |
| Inches | | | | | 0 | 0 | 36 |
| Total | 119,282 | 109,972 | 0 | 0 | 119,282 | 114,202 | 37 |
| Plastic: | | | | | | | |
| 6 Inches | 5,180 | 5,180 | | | 5,180 | 5,180 | 38 |
| 4 Inches | 340,012 | 340,012 | | | 340,012 | 340,012 | 39 |
| 2 Inches | 708,989 | 721,251 | | | 708,989 | 717,028 | 40 |
| 1 Inches | 3,143 | 3,143 | | | 3,143 | 2,777 | 41 |
| Inches | | | | | 0 | 0 | 42 |
| Inches | | | | | 0 | 0 | 43 |
| Inches | | | | | 0 | 0 | 44 |
| Inches | | | | | 0 | 0 | 45 |
| Inches | | | | | 0 | 0 | 46 |
| Inches | | | | | 0 | 0 | 47 |
| Total | 1,057,324 | 1,069,586 | 0 | 0 | 1,057,324 | 1,064,997 | 48 |
| Other (specify): | | | | | | | |
| Inches | | | | | 0 | 0 | 49 |
| Inches | | | | | 0 | 0 | 50 |
| Inches | | | | | 0 | 0 | 51 |
| Inches | | | | | 0 | 0 | 52 |
| Inches | | | | | 0 | 0 | 53 |
| Inches | | | | | 0 | 0 | 54 |
| Inches | | | | | 0 | 0 | 55 |
| Inches | | | | | 0 | 0 | 56 |
| Inches | | | | | 0 | 0 | 57 |
| Total | 0 | 0 | 0 | 0 | 0 | 0 | 58 |
| Grand Total | 1,176,606 | 1,179,558 | 0 | 0 | 1,176,606 | 1,179,199 | 59 60 |

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

GAS SERVICES (LOCATED IN WISCONSIN)

Number of services should include only those owned by utility.

| Size (a) | Number added during year | | Number retired during year | | Total services end of year | |
|--------------|--------------------------|---------------------------------|----------------------------|---------------------------------|----------------------------|---------------------------------|
| | Main to curb (b) | On customers premises (c) | Main to curb (d) | On customers premises (e) | Main to curb (f) | On customers premises (g) |
| 5/8" | | 176 | | 91 | | 3,080 |
| 5/8" - 1" | | 11 | | 56 | | 1,167 |
| 1" - 2" | | 1 | | 0 | | 30 |
| 2" - 4" | | 0 | | 0 | | 5 |
| Total | 0 | 188 | 0 | 147 | 0 | 4,282 |

GAS SERVICES (LOCATED OUTSIDE WISCONSIN)

Number of services should include only those owned by utility.

| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
|---|----------|------------|----------|------------|----------|--------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| Total | 0 | 0 | 0 | 0 | 0 | 0 |
| G. Total (Lines 34 & 53) | 0 | 188 | 0 | 147 | 0 | 4,282 |

Have inactive services been retired in accordance with requirements of paragraph C of Account 380 of Uniform System of Accounts? **YES**
 Have inactive services been disconnected from the gas supply in accordance with section 192.727(g) of the Wisconsin Administrative Code? **YES**

GAS METERS

Number of meters should include only those carried in Utility Plant Account 381.

| Particulars (a) | Number end of year (b) |
|--|------------------------------|
| Diaphragmed meters (capacity at 1/2-inch water column pressure drop): | |
| 2,400 cu. ft. per hour or less | 4,672 |
| Over 2,400 cu. ft. per hour | |
| Rotary meters | 84 |
| Orifice meters | |
| Total end of year | 4,756 |
| In stock | 149 |
| Locked meters on customer's premises | 80 |
| Regular meters in customer's use | 4,524 |
| Prepayment meters in customer's use | |
| Meters in company use, included in Account 381 | 3 |
| Total end of year (as above) | 4,756 |
| No. of diaphragmed meters at end of year which compensate for temperature: | |
| Number of house regulators installed at end of year | 4,630 |

Attach to this sheet a map or maps of the territory served, showing location & company designation of points of purchase, production plants, large compressor stations and transmission lines. Show also the names of larger communities served and the boundaries of the utility's operating divisions.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60

Hirschman-Herfindahl Index Form
 Public Service Commission of Wisconsin
 P.O. Box 7854
 Madison WI 53707-7854

City Gas Company
 P.O. Box 370
 Antigo WI 54409

| | Class | Schedules | HHI | Is the Utility the Provider With the Largest Market Share? |
|----|---|-----------|--------|--|
| 1 | Residential Firm | RG-1 | 10,000 | Yes |
| 2 | Small Commercial & Industrial Firm | CG-1 | 10,000 | Yes |
| 3 | Large Commercial & Industrial Firm | CG-2/TG-1 | 4,208 | Yes |
| 4 | Small Commercial & Industrial Interruptible | IN-1/TG-2 | 10,000 | Yes |
| 5 | Large Commercial & Industrial Interruptible | IN-2/TG-3 | 2,569 | No |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |

Add additional rows as necessary.

